

This form is not to  
be used for reporting  
packer leakage tests  
in Southeast New Mexico

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator CONOCO INC Lease SCOTT FEDERAL Well No. 6 (MD)  
Location of Well: Unit K Sec. 17 Twp. 26 Rge. 06 County RIO ARRIBA

	NAME OF RESERVOIR OR POOL	TYPE OF PROD. (Oil or Gas)	METHOD OF PROD. (Flow or Art. Lift)	PROD. MEDIUM (Tbg. or Csg.)
Upper Completion	MESA VERDE	GAS	FLOW	TBG.
Lower Completion	DAKOTA	GAS	FLOW	TBG.

PRE-FLOW SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
	05-22-94	3-DAYS	498	NO
Lower Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
	05-22-94	3-DAYS	705	NO

FLOW TEST NO. 1

Commenced at (hour, date)* 05-25-94				Zone producing (Upper or Lower): LOWER	
TIME (hour, date)	LAPSED TIME SINCE*	PRESSURE		PROD. ZONE TEMP.	REMARKS
		Upper Completion	Lower Completion		
05-23-94	1-DAY	476	670		
05-24-94	2-DAYS	482	680		
05-25-94	3-DAYS	498	705		
05-26-94	1-DAY	498	221		
05-27-94	2-DAYS	520	221		

RECEIVED  
JUN 3 1994  
OIL CON. DIV.  
DIST. 3

Production rate during test

Oil: \_\_\_\_\_ BOPD based on \_\_\_\_\_ Bbls. in \_\_\_\_\_ Hours. \_\_\_\_\_ Grav. \_\_\_\_\_ GOR \_\_\_\_\_

Gas: \_\_\_\_\_ MCFPD; Tested thru (Orifice or Meter): \_\_\_\_\_

MID-TEST SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
Lower Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)

(Continue on reverse side)

## FLOW TEST NO. 2

monitored at (flow, date) **				Zone producing (Upper or Lower)	
TIME (hour, date)	LAPSED TIME SINCE **	PRESSURE		PROD. ZONE TEMP.	REMARKS
		Upper Completion	Lower Completion		

duction rate during test

\_\_\_\_\_ BOPD based on \_\_\_\_\_ Bbls. in \_\_\_\_\_ Hours. \_\_\_\_\_ Grav. \_\_\_\_\_ GOR \_\_\_\_\_

\_\_\_\_\_ MCFPD: Tested thru (Orifice or Meter): \_\_\_\_\_

marks: \_\_\_\_\_

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved JUN 13 1994 19 \_\_\_\_\_

New Mexico Oil Conservation Division

*Charles Holson*

DEPUTY OIL & GAS INSPECTOR, DIST. #3

Operator CONOCO INC

By JUDSON VALDEZ

Field Operations Foreman

Title J.

Date \_\_\_\_\_

## NORTHWEST NEW MEXICO PACKER LEAKAGE TEST INSTRUCTIONS

A packer leakage test shall be commenced on each multiply completed well within days after actual completion of the well, and annually thereafter as prescribed by the authorizing the multiple completion. Such tests shall also be commenced on all pie completions within seven days following recompletion and/or chemical or frac-recompletion, and whenever remedial work has been done on a well during which the or the tubing has been disturbed. Tests shall also be taken at any time that completion is suspected or when requested by the Division.

At least 72 hours prior to the commencement of any packer leakage test, the operator notify the Division in writing of the exact time the test is to be commenced. Offset tests shall also be so notified.

The packer leakage test shall commence when both zones of the dual completion are in for pressure stabilization. Both zones shall remain shut-in until the well-head are in each has stabilized, provided however, that they need not remain shut-in more seven days.

For Flow Test No. 1, one zone of the dual completion shall be produced at the normal of production while the other zone remains shut-in. Such test shall be continued for days in the case of a gas well and for 24 hours in the case of an oil well. Note: if, on dual packer leakage test, a gas well is being flowed to the atmosphere due to the lack of the connection the flow period shall be three hours.

Following completion of Flow Test No. 1, the well shall again be shut-in, in accordance with Paragraph 3 above.

Flow Test No. 2 shall be conducted even though no leak was indicated during Flow Test No. 1. Procedure for Flow Test No. 2 is to be the same as for Flow Test No. 1 except

that the previously produced zone shall remain shut-in while the zone which was previously shut-in is produced.

7. Pressures for gas-zone tests must be measured on each zone with a deadweight pressure gauge at time intervals as follows: 3 hours tests: immediately prior to the beginning of each flow-period, at fifteen-minute intervals during the first hour thereof, and at hourly intervals thereafter, including one pressure measurement immediately prior to the conclusion of each flow period. 7-day tests: immediately prior to the beginning of each flow period, at least one time during each flow period (at approximately the midway point) and immediately prior to the conclusion of each flow period. Other pressures may be taken as desired, or may be requested on wells which have previously shown questionable test data.

24-hour oil zone tests: all pressures, throughout the entire test, shall be continuously measured and recorded with recording pressure gauges the accuracy of which must be checked at least twice, once at the beginning and once at the end of each test, with a deadweight pressure gauge. If a well is a gas-oil or an oil-gas dual completion, the recording gauge shall be required on the oil zone only, with deadweight pressures as required above being taken on the gas zone.

8. The results of the above-described tests shall be filed in triplicate within 15 days after completion of the test. Tests shall be filed with the Astec District Office of the New Mexico Oil Conservation Division on Northwest New Mexico Packer Leakage Test Form Revised 10-01-78 with all deadweight pressures indicated thereon as well as the flowing temperatures (gas zones only) and gravity and GOR (oil zones only).