SUBMIT IN TRIPLICATE.

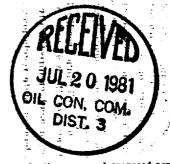
Form approved. Budget Bureau No. 42-R1425.

(Other instructions on reverse side)

UNITED STATES DEPARTMENT OF THE INTERIOR

	GEOLOG	ICAL SURVEY		ļ	I	4141-TOC	O I	
A DDL IC A TION	EOD DEDMIT TO	DRILL DEEP	EN, OR PLUG B	ACK	6. IF INDIAN, A	LLOTTEE OR	TRIBE NA	LXE
APPLICATION	FOR FERMIN I	J DIVILL, DELL				-		
1a. TYPE OF WORK	L X	DEEPEN	PLUG BAC	א 🗆 🏻	7. UNIT AGREE			
	.L (A)				Canada	Ojito	s Un	.1t
OIL GAI			INGLE MELTIPE		S. FARM OR LI	ASE NAME		
OIL WELL WE 2. NAME OF OPERATOR	LL OTHER	z	2012		Canada	Ojito	s Un	it
	n-Greer Dril	ling Corp.		تر	WELL NO.			
	III-GIEEL DI II	TING COLP.	, ,	- Sales	\22 (F	-20)		
3. ADDRESS OF OPERATOR	ım Center Bui	lding Farm	ington, NM 83	7401	10. RIELD AND		WILDCAT	West
4. LOCATION OF WELL (Re	m center bur	n accordance with any			Puerto	Chiqu	iito	Mancos
				J	11. SEC. T. B.	M. OR BLE	ι,	
1685' FNL,	1860' FWL, S	ec. 20, T- 26	SN, R-LOW	1867	AND BURY	EY OR AREA		
At proposed prod. zone		³ A	Charles College	(2)	Sec 2	0,AT-2	SN.	R-1W
same			Tilly I	 };	12. COUNTY OF		3. STATE	
14. DISTANCE IN MILES A	ND DIRECTION FROM NEAR	EST TOWN OR POST OFFI	70	10000				Mexico
Approx. 9 m	lles northwes	t of Llaves	New Mexico	OLOGION.	Rio Ar	LIOSI	MEM	WEXTOO
15. DISTANCE PROM PROPO	SEO.	16. 2	O. OF ACRES IN LEASE.	TO TH	F ACRES ASSIGN	- N		
PROPERTY OR LEASE L. (Also to nearest drig	INE. FT.	_	2,000.00	1	5	040.	<u> </u>	
10 PICTANCE FROM PROPE	SED LOCATION*	19.	PROPOSED DEPTH	20. ROTAE	Y OR CABLE TO			
TO NEAREST WELL. DE OR APPLIED FOR, ON THE	(ILLING, COMPLETED,	-	8675 <u>'</u>		Rotary			
21. ELEVATIONS (Show whe	ther DF, RT, GR, etc.)		*		22. APPROX.			
772	4' GR DRI	LLING OPERATIONS A	UTHORIZED ARE	_	as soo			
23.		ROPOSED CASING A	TOWER POT AND ENDROGRA		his action is			FRANCE
20.	ero r	ROPOSED CASING A	S.,	8	ppeal pursuar			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH			OF CEMENT		
15"	10-3/4"	40.5#	500 '	_(sacks,	circul	ated	<u> </u>
9-7/8"	7 - 5/8"	26.40#	7325'	_	sacks			
6-3/4"	5-1/2"	15.5#	7000-8675	175	sacks	:		
<i>S S</i> ₁ .	(liner)		•				-	
	,,							
•				\$(5) 1-15	B 35 3	· <u>*</u> -		
			Ψ,	:	- <u>-</u> -2-11 - 5		- 4	
	. L TTT attach	od Sahama	tic drawing of	f Blow	-out Pr	evente	er St	ack.

See Exhibit III attached - Schematic drawing of



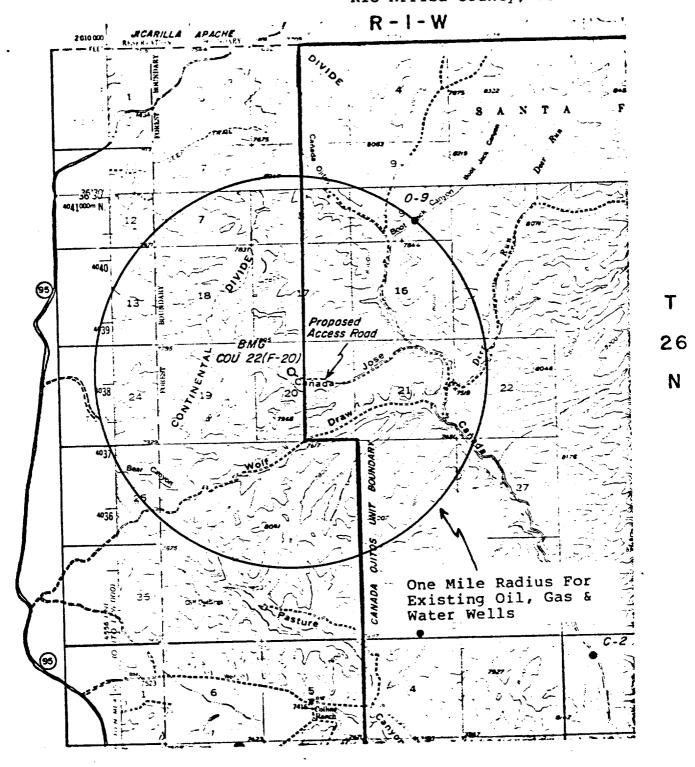
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive sone. If proposal is to doll or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. 24.

sicher Muya L. Thub.	Wice-President	June 17, 1981
(This space for Federal or State office use)		APPONICE
PERMIT NO.	APPROVAL DATE	AS AMENDED
APPROVED BY	TITLE	De JUL 1 6 1981
all Cloubs of the		DISTRICT ENGINEER
	NMOCC	

P. O. BOX 2088 ENERGY AND MINERALS DEPARTMENT SANTA FE, NEW MEXICO 87501

		All distances must	be from t	he outer bound	ries of t	he Section.			
Operator			Leo		^ T = -	100 1731			Well No.
BENSON-MONTIN		·	<u> </u>	CANADA	00 T.I		LT		22 (F-20)
Unit Letter Sect		Township 26 NORTH		Range 1 WEST		County	ARRIBA		
F 2 Actual Footage Location		20 NORTH		I T MEST	l	THO	AIGILDA		
- 60 -		VORTH line	end end	1860	feet	from the	WEST		line
Ground Level Elev.	Producing For		Poo	NCDU					oled Acreoge:
7724	Niobr	ara	I P	uerto Ch	i q ui1	to Man	cos /		640.00 Acr
2. If more than controls and ro	tachment inc lease is yalty).	for dedicated to the	ed ac well, ou	reage.	nd ider	atify the o	ownership th	hereof	(both as to working
	unitization, u	ifferent ownership nitization, force-po swer is "yes;" typ	ooling.	etc?		iave the i	nterests of	all o	wners been consol
this form if nec No allowable w	essary.) ill be assigne	ed to the well until	all inte	erests have l	neen c	ons olidati	ed (by com	muniti	Use reverse side zation, unitization ved by the Division
(Re: 640 ac proration tred on atta	hit outl	ined in	Contraction of the contraction o		Juni di A		Name Virg Position Vic Company Greer	certify trein is y knowl 211 I e-Pr Bens Dril	hat the information control on the condition control on the complete to the edge and belief. Stoabs resident son-Montin- ling Corp.
		20	OIL C	2 d 1981 ON. ICOM. DIST 3)		under sy is the oknowledge May 2	certify this M	that the set location was played by me is sion and the best of me licht the best of me
230 660 90	1370 1870 1984	2310 2640	2000	1500 1000	50		and/or Land	Survey S P.	1 7

Benson-Montin-Greer Drilling Corp. Canada Ojitos Unit #22 (F-20) SE/4 NW/4 Section 20, T-26N, R-1W Rio Arriba County, New Mexico



LEGEND:

- Producing oil well
- ♣ Dry Hole
- o Location

No water wells within radius of interest.