

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.  
5. LEASE DESIGNATION AND SERIAL NO.

NM 13807

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME CANADA OJITOS UNIT
2. NAME OF OPERATOR BENSON-MONTIN-GREER DRILLING CORP.	8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR 221 Petroleum Center Building, Farmington NM 87401	9. WELL NO. 22 (F-20)
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1685' FNL, 1860' FWL, Sec. 20, T-26N, R-1W	10. FIELD AND POOL, OR WILDCAT Puerto Chiquito Mancos West
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 20, T-26N, R-1W
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7724' GR	12. COUNTY OR PARISH 13. STATE Rio Arriba New Mexico

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

8-19-81 TD 1043' in 17 $\frac{1}{2}$ " hole. Ran 24 joints 10-3/4" OD 40.50# K-55 Lone Star casing with Bakerline float shoe on bottom, 12' above bottom of float shoe 1 $\frac{1}{4}$ " satellite string tied into 10-3/4". 1 $\frac{1}{4}$ " secured to 10-3/4" by welding each joint using preformed clip to hold 1 $\frac{1}{2}$ " in place. Ran 34 joints 1 $\frac{1}{4}$ " EUE 2.40# J-55 Range 2 tubing plus one 10' 1 $\frac{1}{4}$ " EUE pup joint. Total tally 1016.62'.

Pumped 10 barrels water down 1 $\frac{1}{4}$ " tied into 10-3/4" at 2 BPM, 500# pressure. Pumped mud and loaded 10-3/4" with mud. Ran 60' of 1 $\frac{1}{4}$ " tubing down annulus outside 10-3/4" inside 20" conductor pipe.

Pumped 900 sacks pozmix cement followed with 200 sacks Class B cement. Displaced cement with 104 barrels water. Bumped plug to 1000#. Circulated approx. 15 barrels slurry to pit. Cemented down 1 $\frac{1}{2}$ " with 15 barrels regular cement slurry. Pulled 2 joints 1 $\frac{1}{4}$ " used to cement. Rigged up and circulated down 1 $\frac{1}{2}$ " into and out of 10-3/4" with additional 15 barrels water. No show of cement in water pumped to surface.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Vice-President

DATE 12-2-81

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

NMOCC

K.F.