Form	9-331
(May	1963)

SHOOT OR ACIDIZE REPAIR WELL

(Other)

UNITED STATES

SUBMIT IN TRIPLICATÉ.

Form approved. Budget Bureau No. 42-R1424

(May 1963) DEPAR	RTMENT OF THE INTERI	OR (Other Instructions on /re-	5. LEASE DESIGNATION AND SERIAL NO.
	GEOLOGICAL SURVEY		NM 13807
SUNDRY NO (Do not use this form for pr Use "APP.	OTICES AND REPORTS Copposals to drill or to deepen or plug b	ON WELLS ack to a different reservoir.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
OIL GAS WELL OTHE	R		CANADA OJITOS UNIT
2. NAME OF OPERATOR		8. FARM OR LEASE NAME	
BENSON-MONTIN-GREE	ER DRILLING CORP.		
3. ADDRESS OF OPERATOR			9. WELL NO.
221 Petroleum Center Building, Farmington NM 87401		22 (F-20)	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		Puerto Chiquito Mancos	
			11. SEC., T., B., M., OR BLK. AND WEST
1685' FNL, 1860' FWL, Sec. 20, T-26N, R-1W		Sec. 20, T-26N, R-1W	
14. PERMIT NO.	15. BLEVATIONS (Show whether DF	, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
	7724' GR		Rio Arriba New Mexico
16. Check	Appropriate Box To Indicate N	lature of Notice, Report, or C	Other Data
NOTICE OF INTENTION TO:		UENT REPORT OF:	
	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
TEST WATER SHUT-OFF	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
FRACTURE TREAT	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 8400' in 6-3/4" gas-drilled hole. Ran 29 joints (1321.21' TO, 1327.1' overall) $5\frac{1}{2}$ " OD 17# K-55 ST&C Range 3 casing. Overall length of liner 1335' including 10-26-81 Ran on 3½" OD IF cementing equipment and liner hanger. drill pipe. Top of liner 7061' RKB.

ABANDON*

CHANGE PLANS

Pumped 10 barrels gel water, then 20 barrels chemical wash. Cemented with 140 sacks Class H with 1.3% D-13 retarder and 0.2% D-60 fluid loss additive. Set liner hanger pack-off. Loaded annulus and reverse circulated above liner. Recovered water cut cement.



18. I hereby certify that the foregoing is true and	William Dracidant	12-9-81
SIGNED////	TITLE VICE-ITESIGENC	DATE 12-2-UI
(This space for Federal or State office use)		
APPROVED BY	TITLE	DATE

*See Instructions on Reverse Side