UNITED STATES SUBMIT DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE •
(See other instructions on reverse side)

Form approved. Budget Bureau No. 42-R855.5.

5. LEASE DESIGNATION AND SERIAL NO.

NM-011639

WELL CO	MPLETION C	R RECOM	PLETION	۷ RE	PORT .	AND LO	Ġ*¬\	tr indian, abbo	TTEE OR TRIBE NAME		
1a. TYPE OF WELL		GAS X		7	her	1000	100	. UNIT ACREEMEN	T NAME		
b. TYPE OF COMI	D&1 C	_ 00	/	The same	1001						
NEW XX	DIFF. LESVR.	ان	her	2011	4 1981	. FARM OR LEASE	NAME				
2. NAME OF OPERAT	OVER L EN	L BACK L	- RESTR. C			OIL CC	V COM	Warren			
		CURTIS J.	ITTTIE			/ OIL CO	IST. 3	ELL NO.			
3. ADDRESS OF OPER		P. O. Box				P	121	#2	일 기본 흑종의		
	and the second of the second	Farmingto:	ورز د د د د د د د د د د د د د د د د د د د	87,40	H-17\7		1	0. FIELD AND POO	L, OR WILDCAT		
4. LOCATION OF WEL	L (Report location c	learly and in ac	cordance joit	h day b	Late requir	ementa).			Pictured Clif		
At surface 8	20'FSL and 1	110'FEL		~~	- 4 19	31 - 1	[7]	1. SEC., T., R., M., OR AREA	OR BLOCK AND SURVEY		
	erval reported below			UCI	. U	V					
como				ing and the	JACIECAL MOTORAL	Gilliann i 🕴		Sec. 5-T	25N-R7W		
At total depth	same	14. PERMIT	C. CHI	HEGTON.	DATE ISSUED	·	2. COUNTY OR	13. STATE			
			14. FERMI1			DATE 1550-2		PARISE -			
API #30-03 5. DATE SPUDDED	9-22790 16. date t.d. reac	HED 17 DATE	COMPL. (Rea	du to n	rod.) 10	ELEVATIONS (NO DUB DT	Rio Arrib	A N.M.		
		10-0	1-81	-,	10			- 4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	413		
9-8-81 0. total depth, md	9-13-8 • TVD 21. PLUG, B	ACK T.D., MD & T	VD 22. IF		PLE COMPL.		ERVALS	ROTABY TOOLS	CABLE TOOLS		
2346	232		но	W MAN	¥* .	DRI	LLED BY	X			
4. PRODUCING INTER	VAL(S), OF THIS CO		BOTTOM, NAM	E (MD	AND TVD)*	1 -		2	5. WAS DIRECTIONAL SURVEY, MADE		
	٠					•		-1 25	BUBYET. MADA		
. 2210	-88	Pictured	Cliffs			• *			no		
6. TYPE ELECTRIC A	ND OTHER LOGS RUN							27. 1	VAS WELL CORED		
		IES GR-D	ensity						noggeta		
8.		CASIN	G RECORD	(Report	t all string				<u> </u>		
CABING BIZE	WEIGHT, LB./FT.	DEPTH SET	(MD)	HOLE	SIZE	CE	MENTING RE	CORD	AMOUNT PULLED		
7	20#	1	27		7/8		60 sx				
2-7/8	6.4#	23	47	5-	1/4	7	700 sx		none		
	7.77	VER RECORD				30.	TI	BING RECORD			
9.			SACKS CEMEN	×==	SCREEN (M			PTH SET (MD)	PACKER SET (MD)		
BILE	101 (110)	5110M (MD)	BACAD CEME.					none	2 2		
				-				TOTIC			
	1					1	- 1				
1. PERFORATION REC	COED (Interval, size	and number)			32.	ACID, SHO	r, fractui	RE CEMENT SQU			
,	,			-		ACID, SHOT		RE, CEMENT SQU	JEEZE, ETC.		
2210,12,14	,16,18,20,22	2,24,34,38		-	DEPTH IN	TERVAL (MD)	AMOU	NT AND KIND OF	JEEZE, ETC. MATERIAL USED		
2210,12,14 47,49,54,5	,16,18,20,22 6,58,60,62,6	2,24,34,38		-		TERVAL (MD)	Pumpe	nt and kind of	DEEZE, ETC. MATERIAL DEED 1% acid, 50		
2210,12,14	,16,18,20,22 6,58,60,62,6 4,86,88.	2,24,34,38 4,66,72,7	4,-76,	-	DEPTH IN	TERVAL (MD)	Pumped ball s	nt and kind of 400 gal 7 sealers. FF	JEEZE, ETC. MATERIAL USED		
2210,12,14 47,49,54,5	,16,18,20,22 6,58,60,62,6 4,86,88.	2,24,34,38	4,-76, fs	-	дертн în: 2216-8	TERVAL (MD)	Pumped ball s	nt and kind of 1 400 gal 7 sealers. FF 90,000 # s	MATERIAL DEED : 1/2% acid, 50 AC w/60,000		
2210,12,14 47,49,54,5 78,80,82,8	,16,18,20,22 6,58,60,62,6 4,86,88. Pict	2,24,34,38 4,66,72,7 ured Clif	4,76, fs		2216-8	S	Pumped ball s gals, Nitro	1 400 gal 7 sealers, FF 90,000 # s	MATERIAL DEED 15% acid, 50 LAC w/60,000 d & 670 MCF		
2210,12,14 47,49,54,5 78,80,82,8	,16,18,20,22 6,58,60,62,6 4,86,88. Pict	2,24,34,38,4,66,72,7 cured Clif	4,-76, fs owing, gas li		2216-8	S	Pumped ball s gals, Nitro	thankind of 400 gal 7 sealers. FF 90,000 # sen.	MATERIAL DEED WAS acid, 50 CAC w/60,000 Ed & 670 MCF OBS (Producing or		
2210,12,14 47,49,54,5 78,80,82,8	,16,18,20,22 6,58,60,62,6 4,86,88. Pict	2,24,34,38,4,66,72,7 cured Clif	4,76, fs owing, gas li	ft, pum	2216-8	S and type of pu	Pumped ball significant part of the part o	the and kind of the sealers. FF 90,000 # sequents.	MATERIAL DEED WAS acid, 50 AC w/60,000 AC & 670 MCF OS (Producing or in WOPL		
2210,12,14 47,49,54,5 78,80,82,8	,16,18,20,22 6,58,60,62,6 4,86,88. Pict	2,24,34,38 4,66,72,7 cured Clif	4,-76, fs owing, gas li	ft, pum	2216-8	S	Pumped ball s gals, Nitros	thankind of 400 gal 7 sealers. FF 90,000 # sen.	MATERIAL DEED WAS acid, 50 CAC w/60,000 Ed & 670 MCF OBS (Producing or		
2210,12,14 47,49,54,5 78,80,82,8 3.* ATE FIRST PRODUCT ATE OF TEST 10-9-91	,16,18,20,22 6,58,60,62,6 4,86,88. Pict	2,24,34,38,4,66,72,7 cured Clif F1 CHOKE SIZE 3/4	fs lowing, gas li OWING PROD'N. FT TEST PERI OIL—BEL.	ft, pum	2216-8	GAS—h	Pumped ball significant part of the part o	well state shut-in Shut-	MATERIAL DEED WAS acid, 50 AC w/60,000 AC & 670 MCF OS (Producing or in WOPL		
2210,12,14 47,49,54,5 78,80,82,8 3.* ATE FIRST PRODUCT ATE OF TEST 10-9-91 LOW. TUBING PRESS.	,16,18,20,22 6,58,60,62,6 4,86,88. Pict	2,24,34,38 4,66,72,7 cured Clif FI CHOKE SIZE 3/4	fs lowing, gas li OWING PROD'N. FT TEST PERI OIL—BEL.	ft, pum	DEPTH INT. 2216-8 ICTION Iping—size OIL—BBL. GAS—	GAS—h	Pumper ball sgals, Nitros	well state shut-in Shut-	JEEZE, ETC. MATERIAL DEED 2% acid, 50 AC w/60,000 d & 670 MCF US (Producing or in WOPL GAS-OIL BATIO		
2210,12,14 47,49,54,5 78,80,82,8 3.* ATE FIRST PRODUCT ATE OF TEST 10-9-91 LOW. TUBING PRESS. 98	,16,18,20,22 6,58,60,62,6 4,86,88. Pict ION PRODUCT HOURS TESTED 3	24,34,38,4,66,72,7 cured Clif F1 CHOKE SIZE 3/4 CALCULATED 24-HOUR RATE	fs lowing, gas li OWING PROD'N. FT TEST PERI OIL—BEL.	or iod	DEPTH INT. 2216-8 ICTION Iping—size OIL—BBL. GAS—	and type of pu	Pumped ball s gals, Nitro	well state shut-in) Shut- WATER—BBL. OIL GREET WITNESSED	JEEZE, ETC. MATERIAL DEED 2% acid, 50 LAC w/60,000 d & 670 MCF US (Producing or in WOPL GAS-OIL BATIO BRAVITY-API (CORE.)		
2210,12,14 47,49,54,5 78,80,82,8 3.* ATE FIRST PRODUCT ATE OF TEST 10-9-91 HOW. TUBING PRESS. 98 44. DISPOSITION OF G	,16,18,20,22 6,58,60,62,6 4,86,88. Pict FOR PRODUCT HOURS TESTED 3	24,34,38,4,66,72,7 cured Clif F1 CHOKE SIZE 3/4 CALCULATED 24-HOUR RATE	fs lowing, gas li OWING PROD'N. FT TEST PERI OIL—BEL.	or iod	DEPTH INT. 2216-8 ICTION Iping—size OIL—BBL. GAS—	and type of pu	Pumped ball s gals, Nitro	well state shut-in) Shut- WATER—BBL. OIL GREET WITNESSED	JEEZE, ETC. MATERIAL DEED 25% acid, 50 AC w/60,000 d & 670 MCF US (Producing or in WOPL GAB-OIL BATIO GRAVITY-API (CORR.)		
2210,12,14 47,49,54,5 78,80,82,8 33.* PATE FIRST PRODUCT PATE OF TEST 10-9-91 PLOW. TUBING FRESS. 98 34. DISPOSITION OF G	,16,18,20,22 6,58,60,62,6 4,86,88. Pict ION PRODUCT HOURS TESTED 3 CASING PRESSURE 98 AB (Sold, used for fuented-	24,34,38,4,66,72,7 cured Clif F1 CHOKE SIZE 3/4 CALCULATED 24-HOUR RATE	fs lowing, gas li OWING PROD'N. FT TEST PERI OIL—BEL.	or iod	DEPTH INT. 2216-8 ICTION Iping—size OIL—BBL. GAS—	and type of pu	Pumped ball s gals, Nitro	well state shut-in) Shut- WATER—BBL. OIL GREET WITNESSED	JEEZE, ETC. MATERIAL DEED 2% acid, 50 LAC w/60,000 d & 670 MCF US (Producing or in WOPL GAS-OIL BATIO BRAVITY-API (CORE.)		
2210,12,14 47,49,54,5 78,80,82,8 33.* DATE FIRST PRODUCT DATE OF TEST 10-9-91 FLOW, TUBING PRESS. 98 34. DISPOSITION OF G - VC	,16,18,20,22 6,58,60,62,6 4,86,88. Pict ION PRODUCT HOURS TESTED 3 CASING PRESSURE 98 AB (Sold, used for full) ented- MENTS	cured Clif ion Method (Fi Choke Size 3/4 CALCULATED 24-HOUR RATE el, vented, etc.)	fs owing, gas ii Owing PROD'N. FO TEST PERI OIL—BBL.	OR OD O	DEPTH INT. 2216-8 CCTION Lping—size OIL—BBL. GAS—	and type of pu GAS— MCF. 320	Pumped ball signals, Nitrogramp) acr. 55 WATER-B 0	WELL STATE Shut-BL. OIL	JEEZE ETC. MATERIAL DEED 2% acid, 50 LAC w/60,000 d & 670 MCF US (Producing or in WOPL GAS-OIL BATIO BRAVITY-API (CORE.) BY 11edge		
2210,12,14 47,49,54,5 78,80,82,8 33.* PATE FIRST PRODUCT DATE OF TEST 10-9-91 PLOW. TUBING PRESS. 98 34. DISPOSITION OF G - VC	,16,18,20,22 6,58,60,62,6 4,86,88. Pict ION PRODUCT HOURS TESTED 3 CASING PRESSURE 98 AB (Sold, used for fuented-	cured Clif ion Method (Fi Choke Size 3/4 CALCULATED 24-HOUR RATE el, vented, etc.)	fs owing, gas ii Owing PROD'N. FO TEST PERI OIL—BBL.	OR OD O	DEPTH INT. 2216-8 CCTION Lping—size OIL—BBL. GAS—	and type of pu GAS— MCF. 320	Pumped ball signals, Nitrogramp) acr. 55 WATER-B 0	WELL STATE Shut-BL. OIL	JEEZE ETC. MATERIAL DEED 2% acid, 50 LAC w/60,000 d & 670 MCF US (Producing or in WOPL GAS-OIL BATIO BRAVITY-API (CORE.) BY 11edge		
2210,12,14 47,49,54,5 78,80,82,8 3.* ATE OF TEST 10-9-91 LOW. FUBING PRESS. 98 4. DISPOSITION OF G - VC	,16,18,20,22 6,58,60,62,6 4,86,88. Pict ION PRODUCT HOURS TESTED 3 CASING PRESSURE 98 AB (Sold, used for full) ented- MENTS	cured Clif ion Method (Fi Choke Size 3/4 CALCULATED 24-HOUR RATE el, vented, etc.)	fs owing, gas ii Owing PROD'N. FO TEST PERI OIL—BBL.	or complete	DEPTH INT. 2216-8 ICTION Iping—size OIL—BBL. GAS— I	and type of pu GAS— MCF. 320	Pumped ball signals, Nitrogramp) acr. 55 WATER-B 0	WELL STATE Shut-BL. OIL	WEEZE ETC. MATERIAL DEED 2% acid, 50 AC w/60,000 AC & 670 MCF BE (Producing or in WOPL GAS-OIL RATIO BEAVITY-API (CORR.) BY 11 edge		

NSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 38, below regarding separate reports for separate completions.

should If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments be listed on this form, see item 35.

or Federal office for specific instructions. Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified,

for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Hem 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Hem 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37

	-					37.		
					7	37. SUMMARY OF POROUS ZONES: SHOW ALL IMPURTANT ZONES O DEPTH INTERVAL TESTED, CUSH		
					PORMATION	MA		
					T101	, # × E		ξ,
					-	ALN HO		
. The second of						POI		
						TE CO		
						S Z		
			*-		HOT	ONE		1
						RES.		
						NO F	1	-
					. ,	CHE		
		-	•		BOT	Y A	-	~
					BOTTOM	# G		
				-		100 7100		
						IMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM THEFT INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, MICHVING AND SHUT-IN PRESSURES, AND RECOVERIES		
						N, FE		
						NO7		:/5:
	_							
			•	İ	1	CORI		
						CORED INTERVALS; AND ALL DRILL-STEM TESTS, AND SHUT-IN PRESSURES, AND RECOVERIES	1	
The second secon					530	NTER NTER		
					DESCRIPTION, CONTENTS, ETC.	N PH		
					TIO	ESS		
					ν, ()	URES	l	
	-· ·				NTE	ALL ALL		
				-	RILN	DRI DRI		
					ET	A004		
					12	жиня Мад		
				i		RES		
						TS,		
						INCI	-	
				i	-	DNIGOTON		
		ð		į		38 8		
•	Kirtland Fruitland Pictured Cliff Lewis	Djo Alamo			-	_		
	tla itl tur	Α1		NAME				
	Ind .an .ed	2111		2				
	C]	0		1		۵		
	lif			Ì		TOE		
				1	-	GEOLOGIC MARKERS		
		-		KE		C		
! !	1682 1923 2194 2291	14		18.		ARI		
,	1682 1923 2194 2291	1483		MEAS. DEFTH		RES		
				É	7.	ii.		
		-		I R	TOP	1		-
	•	S		TRUE VERT, DEPTH	+		***	
		same		ERT.	-		÷.	
				DEP				
				H	l	1		