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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-1-81

5a. Indicate Type of Lease State ☐ Fee ☒
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Salazar G 34
9. Well No. 2
10. Field and Pool, or Wellhead Devils Fork Gallup
11. County Rio Arriba

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐	
2. Name of Operator Merrion Oil & Gas Corporation	
3. Address of Operator P. O. Box 1017, Farmington, New Mexico 87401	
4. Location of Well UNIT LETTER <u>I</u> LOCATED <u>1710</u> FEET FROM THE <u>South</u> LINE AND <u>790</u> FEET FROM <u>East</u> LINE OF SEC. <u>34</u> TWP. <u>25N</u> RGE. <u>6W</u> NMPM	

15. Date Spudded 11/5/81	16. Date T.D. Reached 11/13/81	17. Date Compl. (Ready to Prod.) 1/19/82	18. Elevations (DF, RKB, RT, GR, etc.) 6375' GL	19. Elev. Casinghead 6388' KB
20. Total Depth 5850' KB	21. Plug Back T.D. 5807' KB	22. Multiple Complet., How Many	23. Intervals Drilled By Rotary Tools 0-TD	24. Was Directional Survey Made No
25. Producing Interval(s), of this completion - Top, Bottom, Name 5750' - 5681' 5616' - 5509' Gallup				26. Type Electric and Other Logs Run Gamma Ray Correlation Log
27. Was Well Cased No				

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"		186	12-1/4"	170 sx Class 'B'	
4-1/2"	10.5	5850	7-7/8"	175 sx Class 'H' 2% Gel	
				600 sx Class 'B' 2% D-79	
				100 sx Class 'H' 2% Gel	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	5517'	

31. Perforation Record (Interval, size and number) 5750' - 5681' 8 Holes 5616' - 5509' 12 holes .34"		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. <table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>5750 - 5681</td> <td>337.8 Bbls water - sanded off w/31,065 lbs. 20/40 sand in</td> </tr> <tr> <td>5616 - 5509</td> <td>426.6 Bbls water - 55,000 # 20/40 sand, 7350 # 10/20 sand, Total</td> </tr> </table>		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	5750 - 5681	337.8 Bbls water - sanded off w/31,065 lbs. 20/40 sand in	5616 - 5509	426.6 Bbls water - 55,000 # 20/40 sand, 7350 # 10/20 sand, Total
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33. PRODUCTION							
Date First Production 1/17/82		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Shut-in	
Date of Test 1/18/82	Hours Tested 6	Choke Size 1/2"	Prod'n. For Test Period 107	Oil - Bbl. 107/day	Gas - MCF 334/day	Water - Bbl. -0-	Gas - Oil Ratio 3121
Flow Testing Press.	Casing Pressure 50 PSIG	Calculated 24-Hour Rate 107	Oil - Bbl. 107	Gas - MCF 334	Water - Bbl. -0-	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented	Test Witnessed By Craig Merilatt
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35. List of Attachments		
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED 	TITLE Operations Manager	DATE 1/21/82

10. The form is to be filled with the appropriate information for each well, whether or not it has been drilled, after the completion of any newly-drilled or deepened well. It will be a responsibility of the well owner or operator to submit the completed form to the well unit's summary of all special treatments conducted, including well cleanouts. All wells reported as drilled or deepened for the first time, in the case of horizontally drilled wells, true verticality of the well and its depth shall be multiple measured and logged. The form shall be filed in the well unit for each zone. The form is to be filed in quarterly except on state and federal holidays and required only once if the

Southwestern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
D. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinberry _____	T. Gr. Wash _____
T. Tubb _____	T. Granite _____
T. Drinkard _____	T. Delaware Sand _____
T. Abo _____	T. Bone Springs _____
T. Wolfcamp _____	T. _____
T. Penn. _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo	1595	T. Penn. "B"	
T. Kirtland-Fruitland	1780	T. Penn. "C"	
T. Pictured Cliffs	2180	T. Penn. "D"	
T. Cliff House	3710	T. Leadville	
T. Menefee	3795	T. Madison	
T. Point Lookout	4380	T. Elbert	
T. Mancos	4604	T. McCracken	
T. Gallup	5485	T. Ignacio Qizte	
Base Greenhorn		T. Granite	
T. Dakota		T.	
T. Morrison		T.	
T. Todilto		T.	
T. Entrada		T.	
T. Wingate		T.	
T. Chinle		T.	
T. Permian		T.	
T. Penn. "A"		T.	

No. 1, from 5509 to 5616 No. 4, from _____ to _____
 No. 2, from 5681 to 5750 No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation

