

REQUEST FOR ALLOWABLE

Form O-114
Supervisors Use Only
Effective 1-1-81

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

OFFICE	
PRODUCER	OIL
PRODUCER	GAS
PRODUCER	
OPERATION OFFICE	

Merriam Oil & Gas Corporation

P. O. Box 1017, Farmington, New Mexico 87401

(For filing, check proper box)

☒ New Well
☐ Re-completion
☒ Change in Ownership

Change in Transporter of:

☐ Oil
☐ Gas
☐ Gas
☐ Condensate

Other (Please explain)

Change of ownership give name and address of previous owner

Merriam & Bayless

I. DESCRIPTION OF WELL AND LEASE

Lease Name Salazar 34	Well No. 2	Pool Name, including Formation Devils Fork Gallup	Kind of Lease State, Federal or Free Fee
Location			
Unit Letter I	1710	Feet From The South	Line and 790
Line of Section 34	Township 25N	Range 6W	NMPM, Rio Arriba

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Permian Oil Corporation	P. O. Box 1702, Farmington, New Mexico 87401
Name of Authorized Transporter of Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	P. O. Box 990, Farmington, New Mexico 87401
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
I 34 25N 6W	No As soon as possible

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil well ☒	Gas well ☐	New well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Some Restr. ☐	Full ☐
Date Spudded 11/5/81	Date Compl. Ready to Prod. 11/13/81	Total Depth 5850' KB	P.B.T.D. 5807' KB					
Perforations (D.F., A.B., A.T., G.R., etc.) 6375' GL	Name of Producing Formation Gallup	Top Oil/Gas Pay 5509'	Tubing Depth 5517'					
Perforations 8 holes 5750' - 5681' KB 12 holes 5616' - 5509' KB			Depth Casing Shoe 5850' KB					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	186	170 sx Class 'B'
7-7/8"	4-1/2"		175 sx Class 'H'
			600 sx Class 'B'
2-3/8"			100 sx Class 'H'

VI. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of lead oil and must be equal to or exceed testable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 1/17/82	Date of Test 1/18/82	Producing Method (Flow, pump, gas lift, etc.) Flow
Length of Test 6 hour	Tubing Pressure 50 PSIG	Casing Pressure 1/2"
Actual Prod. During Test 107 Bbls/day	Oil - Bbls. -0-	Water - Bbls. 334 MCF/day

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

III. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

STEVE S. DUNN, Operations Manager

1/21/82

OIL CONSERVATION COMMISSION

APPROVED

Original Signed by FRANK T. CHAVEZ

BY

TITLE

SUPERVISOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or dev well, this form must be accompanied by a tabulation of the dev tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for this on new and recompleted wells.

Fill in only Sections I, II, III, and VI for changes of well name, location, or other such changes.