Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRUCE II P.O. Drawer DD, Antesia, NM 88210 OIL CONSERVATION DIVISION
P.O. Box 2088
Sainta Fe, New Mexico 87504-2088

DISTRICE III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

1.	10 16	MNSPORT OIL	. AND NATOHAL GA	5	
Operator Carlo Car	OR LOT ON	* *** ** *****************************		Well A	Pl No.
MERRION OIL & GAS CORP	ORATION				
Address D. O. POY SAO EARMING	TON NEW ME	VICO 97/00			
P. O. BOX 840, FARMING	TON, NEW ME	XICO 87499			
Reason(s) for Filing (Check proper box) New Well	Channa	in Tennemoster of	Other (Please explain	n)	
Recompletion [1]	Change in Transporter of: Oil X Dry Gas				
Change in Operator Casinghead Gas Condensate C					
If change of operator give name					
and address of previous operator					
II. DESCRIPTION OF WELL A	AND LEASE				
Lease Name	Well No	o. Pool Name, Includi	ng Formation	Kind o	Lease No.
Salazar G 34 Location	2	Devils F	ork Gallup	State, I	ederal or Fee FEE
Unit Letter I	: 1710	Feet From TheS	South Line and 790	Fee	et From The East Line
Section 34 Township	25N	Range (ów "NMPM,	Rio	Arriba County
III. DESIGNATION OF TRANS Name of Authorized Transporter of Oil			4	ch approved	copy of this form is to be sent)
Meridian Oil, Inc.	[XX] or Cond		P.O. Box 4289, F		
Name of Authorized Transporter of Casingle	or Dry Gas	Address (Give address to which approved copy of this form is to be sent)			
Name of Authorized Transporter of Casinghead Gas [X] or Dry Gas El Paso Natural GAs Company			P.O. Box 4990, Farmington, New Mexico 87499		
If well produces oil or liquids,	Unit Sec.	Twp. Rgc.	Is gas actually connected?	When	
tive location of tanks.	I 34	[25N 6W	Yes		1/82
If this production is commingled with that fi	rom any other lease	or pool, give commingl	ling order number:		
IV. COMPLETION DATA					
Designate Type of Completion -	Joil W - (X)	ell Gas Well	New Well Workover	Deepen	Plug Back Same Res'v Diff Res'v
Date Spudded	Date Compt. Ready	to Piod.	Total Depth		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Formation	Top Oil/Gas Pay		Tubing Depth
Perforations				Depth Casing Shoe	
	TUBIN	G, CASING AND	CEMENTING RECORI)	
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT
V. TEST DÄTÄ ÄND REQUES	T FÖR ALLO	VABLE	.]	· · - · · - · · · · · · · · · · · · · ·	I
-			t be equal to or exceed top allo	muble for the	s depth or be for full 24 hours)
Date First New Oil Run To Tank Date of Test			Producing Method (Flow, pu	mp, gas lýt, e	uc.)
Length of Test	Tubing Pressure		Casing Pressure		Choke Size
	Thomas Tremand				BEREEMER
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.		Gal Mers 1, 1 8 1
GAS WELL	•		• • • • • • • • • • • • • • • • • • • •		FEB2 8 1990
Actual Prod Test - MCF/D	Length of Test		Bbls. Condensate/MMCF		Gravity of Condensate
				•	THE CAMEDIA:
Testing Method (pitot, back pr.)	Tubing Pressure (S	Strut in)	Casing Pressure (Shut-in)		Choke Size Fig. 3
VI ODED ATOD CEDTIFIC	ATE OF CON	ADE LA NICE			.1
VI. OPERATOR CERTIFICATE OF COMPLIANCE Thereby certify that the rules and regulations of the Oil Conservation			OIL CONSERVATION DIVISION		
Division have been complied with and that the information given above					FFD 0.0 4000
is true and complete to the best of my knowledge and belief.			Date Approve	d	FEB 28 1990
10					A
/shim /s him			By	3.	N) de
Signature Steven S. Dunn Operations Manager					
Printed Name Operations manager Title			Title	SUPE	RVISOR DISTRICT #3
2/26/90 Date	(505)	327-9801 Ectophone No.	FRIG		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C/104 must be filed for each pool in multiply completed wells.