SANTA FE FILE	RE DUE ST	CONSERVATION COMMISSION FOR ALLOWABLE AND	Supersedex Old C-104 and Effective 1-1-ES	
LAND OFFICE TRANSPORTER GAS	AUTHORIZATION TO TR	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
OPERATOR PROBATION OFFICE		· 5.8		
Merrion Oil & Gas	Corporation			
P. O. Box 1017, Fa	rmington, New Mexico 874	401		
Recson(s) for filing (Check proper box New Well X	Change in Transporter of:	Other (Please expla	mporary allowable to sell	
Recompletion Change in Ownership	OII Dry G Cosinghead Gas Conde	El Toad off.		
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND	LEASE Well No. Pool None, Including F			
Warren G 35	l Devils Fork Ga		Federal of Fee Fee	
Location K 15	15 Feet From The South	2230	_ West	
Unit Letter;;;	25N	6W	Rio Arriba	
Line of Section Township 23th Range OW , NMPM, RIO ALLIDA Coun				
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)				
Permian Corporation Name of Authorized Transporter of Cos	<u> </u>	Box 1702, Farmingt	on, New Mexico 87401	
El Paso Natural Gas Com		;	n, New Mexico 87401	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	When	
If this production is commingled with COMPLETION DATA			As soon as possible	
Designate Type of Completion	on - (X) On Well Gas Well	New Well Workover Deep	pen Plug Back Same Res'v. Diff. Re	
Date Spudded 10/16/81	Date Compl. Ready to Prod. 12/19/81	Total Depth 6200 KB	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.) 6710 GL	Name of Producing Formation	Top Otl/Gas Pay	618/ Tubing Depth 5854.61 KB	
5874 - 6162 17 holes			Depth Casing Shoe	
		CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE 8-5/8"	200 KB	170 SX	
7-7/8"	4-1/2"	6200 KB	175 sx Class 'H'	
	2-3/8"	5854.61 KB	; 100 sx Class 'H'	
TEST DATA AND REQUEST FO		fter recovery of total volume of lo pth or be for full 24 hours)	ond oil and must be equal to or exceed top al	
Date First New Cil Run To Tanks	Date of Text	Producing Method (Flow, pump,	gas lift, etc.)	
12/24/81 Length of 7-et	12/26/81 Tubing Presewe	Flowing	Choir Size	
24 hrs.	175	375		
Actual Pred. During Test	OII - Bbla.	Water-Bbla.	Goa-MCF 125	
		RE	CFILA.	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/AMCF	Carry of Condensate	
Teating Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cesting Pressure (short-12)/V	Gg iv of Condensate	
LETIFICATE OF COMPLIANC	E	1	ERVATION COMMISSION	
hereby certify that the rules and regulations of the Oil Conservation ommission have been complied with and that the information given		APPROVED	C-29 1981	
pove is true and complete to the best of my knowledge and belief.		Original Signed by FRANK-T. CHAVEZ BY SUPERVISOR DISTRICT # 8		
\mathcal{L}		11116		
Jugz Ilmoz		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepe well, this form must be accompanied by a tabulation of the devia		
J. Gregory Merrion, President		tests taken on the well in	accordance with RULE 111.	
(Title) 12/28/81		sbls on new and recomplet		
(Du(r)		Fill out only Sections well neme or number, or tie	s I, II, III, and VI for changes of ownsporter, or other such change of condit	

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