

U.S.C.G.S. LAND OFFICE TRANSPORTER OIL GAS OPERATOR PRODUCTION OFFICE

FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS



JP

Merrion Oil & Gas Corporation

P. O. Box 1017, Farmington, New Mexico 87401

Reason(s) for filing (Check proper box)

New Well

☐

Change In Transporter of:

Recompletion

☐

Oil

☐

Dry Gas

☐

Change In Ownership

☒

Casinghead Gas

☐

Condensate

☐

Other (Please explain)

Load oil recovered

Reproduction

If change of ownership give name and address of previous owner

Merrion & Bayless

I. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease
Warren G 35	1	Devils Fork Gallup	State, Federal or Fee Fee
Location	Unit Letter	Feet From The	Line and
K	1515	South	2230
Line of Section	Township	Range	Feet From The
35	25N	6W	West
, NMPM, Rio Arriba			

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approved copy of this form is)
Permian Corporation	☐	Box 1702, Farmington, New Mexico 87401
Name of Authorized Transporter of Casinghead Gas	or Dry Gas	Address (Give address to which approved copy of this form is)
El Paso Natural Gas Company	☒	Box 990, Farmington, New Mexico 87401
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twp.	Pge.
		Is gas actually connected?
		Yes
		When
		1/4/82

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Re
X			X				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
10/16/81	12/19/81	6200 KB	6/8/81				
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
6710 GL	Gallup	5874	5854.61 KB				
Perforations			Depth Casing Shoe				
5874 - 6162 17 holes							
TUBING, CASING, AND CEMENTING RECORD							
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CE				
12 1/4	8-5/8"	200 KB	170 sx				
7-7/8	4-1/2"	6200 KB	175 sx Class				
	2-3/8"	5854.61 KB	600 sx Class				
			100 sx Class				

VI. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
1/23/82	1/23/82	Flowing
Length of Test	Tubing Pressure	Casing Pressure
24 Hour	150 PSIG	350 PSIG
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.
	30 Bbls/D	-0-
		Choice Size
		3/4"
		Gas - MCF
		160 MCF/D

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (ft-lb-in)	Casing Pressure (ft-lb-in)	Choice Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Steve S. Dunn, Operations Manager

1/29/82

OIL CONSERVATION COMMISSION

APPROVED FEB 1 1982 Original Signed by FRANK T. CHAVEZ

BY SUPERVISOR DISTRICT #3

TITLE

This form is to be filled in compliance with NUL. If this is a request for allowable for a newly drilled well, this form must be accompanied by a tabulation of tests taken on the well in accordance with NUL 11. All sections of this form must be filled out completely and accurately.