Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Sima ter New Mexico 87504-3044

DISTRICE II P.O. Drawer DD; Artesia, NM 88210 DISTRICE III 1000 Rio Brazas Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

l,		TOTHA	MOLC	ווט זאנ	- AND NATUHAL	- GAS			
Operator MEDDION OIL S CAS CODE	OD 4 m T O	NI					Well A	Pl No.	
MERRION OIL & GAS CORE	OKATIO	N							
Address	ייי זארטייי	ipu Mev	TCO	Q7/.OO					
P. O. BOX 840, FARMING	TON, N	EW MEX	100	87499 					
Reason(s) for Filing (Check proper box) New Well		C1	T'	4 · •	Other (Please	explain)			
177	Change in Transporter of: Oil X Dry Gas 71/90								
Recompletion []	U. 1 Oil Pri Gas U. 1								
Change in Operator [17] If change of operator give name	Casangnea	id Gas [_]	Condens	tale []					
and address of previous operator									
II. DESCRIPTION OF WELL A	ANDIE	A CIF							
Lease Name	ZIAD TIT		Pool Na	me Includ	ing Formation		Kind of	[] 6350	Lease No.
Warren G 35					ork Gallup			rederal or Fee	FEE
ocation					ork ourrap				FEE
Unit Letter K	. 15	15	East Cor	Th	South Line and	2230	r.	. F 91 .	WEst
Onit Letter			reet titt	on the	Line and		Pre	t From The	Line
Section 35 Township	25	N	Range		6W , NMPM.		Rio	Arriba	County
III. DESIGNATION OF TRAN	SPORTE	ER OF O	IL ANI) NATU					
Name of Authorized Transporter of Oil	[XX]	or Conden	sale		Address (Give address	•	•		•
Meridian Oil, Inc.	P.O. Box 4289, Farmington, New Mexico 87499								
Name of Authorized Transporter of Casing	• • • • • • • • • • • • • • • • • • • •		or Dry Gas		1	pproved copy of this form is to be sent)			
El Paso Natural GAs Co			I	,	P.O. Box 499				xico 87499
If well produces oil or liquids, give location of tanks.	Unit		Twp.	Rge.	1	:	When	7	
· · · · · · · · · · · · · · · · · · ·	K	35	25N	1 6W		Yes			1/82
If this production is commingled with that f IV. COMPLETION DATA	roin any ou	ner lease or	pool, give	e comming	ling order number:				
IV. COMILETION DATA		Longe	-1-6		1 57 37 1 1 37 1		1		
Designate Type of Completion	- (X)	Oil Well	1 6	as Well	New Well Workov	ver De	epen 1	Plug Back Sam	e Res'v Diff Res'v
Date Spudded		l] . Prrvt	· · · · · · · · · · · · · · · · · · ·	Total Depth		l		
	Z-mic Com	ipii recady te	7 1 1173.					P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay	Top Oil/Gas Pay		Tubing Depth		
, - · , · · · · , · · · · , · · · · , ·						racing seeking			
Perforations					1			Depth Casing She	
		TUBING.	CASIN	NG AND	CEMENTING REC	CORD		!	
HOLE SIZE				DEPTH SET			SACKS CEMENT		
V. TEST DATA AND REQUES									
	Date of T		of load o	oil and mus	t be equal to or exceed to				dl 24 hours.)
Date First New Oil Run To Tank	Producing Method (Fla	ow, punp, g	us lift, e	(c.)					
Length of Test					- Ci D			Tánda Zigaz	
Length of Test	Tubing Pr	essme			Casing Pressure			Choke Size	
Actual Prod. During Test	Oil - Bbls	· · · · · · · · · · · · · · · · · · ·			Water - Bbls.		- · · ·	G. S. G.	# W F F F
Transfer Palmg (200	Con - Don) .			Water - Bola.			in the state of th	11 14 Va 1
	.1				.1		1	EEDOO	
GAS WELL			- · · · · · · · · · · · · · · · · · · ·					FEB28	· · · · ·
Actual Prod. Test - MCI/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate CLCON. DIV	
ATTEST AND A 12 TO 170 TO 11 A 11 A 11 A 11 A	Tubing Pressure (Shut in)				1 6 1 n n n n n	Carling to Time of the first terms of the			
lesting Method (pitot, back pr.)	1 ubing 14	ressure (Shu	t-in)		Casing Pressure (Shut-	·in)		Choke SOIST	. 3
					-			1	
VI. OPERATOR CERTIFIC				ICE .		ONICE	:DV	ATION DI	VICION
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION				
					EED 2 0 1000				
					Date Approved FEB 2 8 1990				
Shim 1 1	<i>j</i> *							Α	
Signature					Ву	By Bull Charles			
Steven S. Dunn	0n	: eration	ns Mai	nager	-,				3
Printed Name Title				Title	Title SUPERVISOR DISTRICT #3				
2/26/90 (505) 327-9801									11116
Date		Tele	phone N	o.	11				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.