

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1423

5. LEASE DESIGNATION AND SERIAL NO.

SF 080436

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

BENSON-MONTIN-GREER DRILLING CORP.

3. ADDRESS OF OPERATOR

221 Petroleum Center Building, Farmington NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*

See also space 17 below.)  
At surface

1302' FSL, 1413' FWL, Sec. 22, T-26N, R-1W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7479 graded grd., 7494' RKB

7. UNIT AGREEMENT NAME

CANADA OJITOS UNIT

8. FARM OR LEASE NAME

9. WELL NO.

23 (N-22)

10. FIELD AND POOL, OR WILDCAT

Puerto Chiquito Mancos West

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 22, T-26N, R-1W

12. COUNTY OR PARISH

13. STATE

Rio Arriba

New Mexico

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO

SUBSEQUENT REPORT OF:

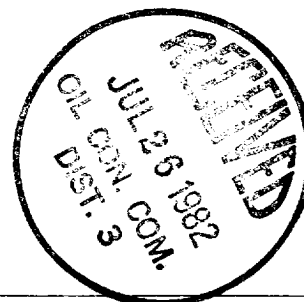
TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐WATER SHUT-OFF ☒FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

6-7-82 Spud well 3 am

6-8-82 TD 515'. Ran 13 joints (513') of 10-3/4" OD J-55 45.50# surface casing, landed at 514'. Cemented with 440 sacks Class B cement, 2% calcium chloride. Lost circulation during cement job, approximately 78 bbls. slurry around shoe with 18 bbls. remaining in casing. Continued displacement with no returns with 50' cement left inside 10-3/4" casing. Ran 1" Integral Joint tubing in annulus between 10-3/4" casing and 14-3/4" hole. Cemented with 250 sacks Class B cement, 1% calcium chloride, 1/4# cellaflake per sack. Good returns throughout job. Circulated approximately 15 bbls. heavy cement slurry to surface.

6-9-82 Tested to 1000#, held okay.



18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Vice-President

DATE

7-8-82

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

JUL 26 1982

\*See Instructions on Reverse Side

NMOCC

FARMINGTON DISTRICT

BY

sm