

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

UNITED STATES GEOLOGICAL SURVEY
WATER RESOURCES DIVISION
WASHINGTON, D.C. 20506
SF 080435

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

BENSON-MONTIN-GREER DRILLING CORP.

3. ADDRESS OF OPERATOR

221 Petroleum Center Building, Farmington NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

1302' FSL, 1413' FWL, Sec. 22, T026N, R-1W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7479' graded grd. 7494' RKB

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

CANADA OJITOS UNIT

8. FARM OR LEASE NAME

9. WELL NO.

23 (N-22)

10. FIELD AND POOL, OR WILDCAT

Puerto Chiquito Mancos West

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA

Sec. 22, T-26N, R-1W

12. COUNTY OR PARISH

Rio Arriba New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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☐

REPAIRING WELL

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☐
☐

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7- 2-82 TD 7402'. Ran liner consisting of 17 joints 674.56' T/O (679.49' overall tally) 5½" 17# K-55 LT&C Smls. casing. Top of liner at 6704' RKB.

Pumped 10 bbls. gelled water followed with 115 sacks Class B cement, .4% retarder and 1#/sack celloflake. While displacing cement slurry with 3½ bbls. remaining, system pressured up to 2500#. Shut down without bumping plug, leaving 3 bbls. slurry inside 5½" liner. Float holding okay. Commenced loading annulus with water. Pumped 92 bbls. down annulus and system pressured up. Unable to reverse circulate. Attempted to pump down drill pipe and circulate conventionally. No unusual pressures. Circulated 92 bbls. water and 125 bbls. crude oil, 10 bbls. gelled water and 4-5 bbls. cement slurry. Pumped additional 10 bbls.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Vice-President

DATE 7-8-82

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

JUL 20 1982

NMOCC

*See Instructions on Reverse Side

FARMINGTON DISTRICT

BY

SMH

