

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.6.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	5. LEASE DESIGNATION AND SERIAL NO.	
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐
2. NAME OF OPERATOR		BENSON-MONTIN-GREER DRILLING CORP.				6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR		221 Petroleum Center Building, Farmington, NM 87401				7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)		At surface 1302' FSL, 1413' FWL, Sec. 22 T-26N, R-1W				Canada Ojitos Unit
At top prod. interval reported below		Same				8. FARM OR LEASE NAME
At total depth		Same				9. WELL NO.
14. PERMIT NO.		DATE ISSUED				23 (N-22)
15. DATE SPUDDED		6-7-82				10. FIELD AND POOL, OR WILDCAT
16. DATE T.D. REACHED		7-8-83				Puerto Chiquito Mancos
17. DATE COMPL. (Ready for production)		7-8-83				11. SEC., T. R., M., OR BLOCK AND SURVEY OR AREA
18. ELEVATIONS (DF, REB, RT, GR, ETC.)*		7479 GR 7494' RKB				Sec. 22 T-26N, R-1W
19. ELEV. CASINGHEAD		7479 GR				12. COUNTY OR PARISH
20. TOTAL DEPTH, MD & TVD		6896 - 7404				Rio Arriba
21. PLUG BACK T.D., MD & TVD		7396-7404				13. STATE
22. IF MULTIPLE COMPL., HOW MANY*		1				New Mexico
23. INTERVALS DRILLED BY		0-7404				24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*		Niobrara				25. WAS DIRECTIONAL SURVEY MADE
25. WAS DIRECTIONAL SURVEY MADE		No				26. TYPE ELECTRIC AND OTHER LOGS RUN
26. TYPE ELECTRIC AND OTHER LOGS RUN		Dual Induction - SFL				Compensated Neutron Formation Density
27. WAS WELL CORED		No				Well Tec CORRELATION
28. CASING RECORD (Report all strings set in well)						
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	
10-3/4"	45.50#	514'	13-3/8"	690 sacks 814ft ³ C/S		
7-5/8"	29.70&26.40#	6896'	9-7/8"	320 sacks 255ft ³ S/O 50 ft		
				177ft ³ C/S		
29. LINER RECORD						
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD	
5-1/2"	6705'	7396'	115 sack	-	SIZE	DEPTH SET (MD)
				136 ft ³ C/S	2-3/8"	7192'
					PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number)						
Open hole (7396-7404')						
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.						
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED			
7396-7404'			26,000# 20-40 sand			
			Sand faced w/ 670 bbls			
			YFGO			
33.* PRODUCTION						
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)	
9-6-82		Swabbing			SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.
9-6-82	8-hours	None	→	38 bbls	TSTM	-0-
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
-	-	→	114 bbls	TSTM	-0-	37.0
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY
Vented						-
35. LIST OF ATTACHMENTS						
None						
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.						
SIGNED		TITLE			DATE	
[Signature]		Vice-President			14 July 83	

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOC

FARMINGTON DISTRICT
BY [Signature]

Tops

Lewis 3520

MV 5360

Mancoos 5900

Niobrara 6990