

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PROGRATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

3044 1283
11-14-83
Form C-104
Supersedes Old C-104 and C-110
RECEIVED

JUL 15 1983

OIL CON. DIV.
DIST. 3

I. Operator
BENSON-MONTIN-GREER DRILLING CORP.
Address
221 Petroleum Center Building, Farmington, New Mexico 87401
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
CANADA OJITOS UNIT	23	Puerto Chiquito Mancos W	State, Federal or Fee Fed. SF	080436
Location Unit Letter N 1302 Feet From The south Line and 1413 Feet From The west Line of Section 22 Township 26N Range 1W, NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
CINIZA PIPE LINE, INC.	P.O. BOX 1887, Bloomfield, NM 87413					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
DMG (injected into reservoir)	221 Petroleum Center Bldg, Farmington, NM					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	N	22	26N	1W	yes	7-8-83

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	X							
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
6-7-82	7-8-83	7404'	Open hole 7396-7404'					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
7479'GR, 7494'RKB	Niobrara	7395'	7405' 7192					
Perforations			Depth Casing Shoe					
None - Open hole (7396 - 7404')			7396'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
13-3/8"	10-3/4" 40.50#		514'		440 sacks 814 cf			
9-7/8"	7-5/8" 29.70 & 26.40#		6896'		320 sacks 432 cf			
6-3/4"	5-1/2" 17#		6705-7396'		115 sacks 136 cf			
	2-3/8" (tubing)		7192'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

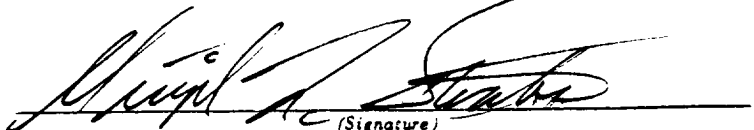
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
9-6-82	9-6-82	Swabbing	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
8-hours	-0-	-0-	None
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
38 bbls	38 bbls	-0-	TSTM

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
VICE-PRESIDENT
(Title)
July 13, 1983
(Date)

OIL CONSERVATION COMMISSION
10-12-83
APPROVED _____, 19____
BY _____
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.