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40. OF COPIES RECEIVED	n. T	
DISTRIBUTION : :	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS	
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		7
TRANSPORTER OIL GAS		
OPERATCS	1	
PRORATION OFFICE	<u> </u>	
Cperdior Benson-Montin-Gi	reer Drilling Corp.	
	enter Building, Farmington, NM 87401	
Reason(s) for filing (Check proper box		eplain)
New Well	Change in Transporter of:	
Recompletion	Oil Dry Gds	
Change in Ownership	Casinghead Gas X Condensate	
If change of ownership give name and address of previous owner		
DESCRIPTION OF WELL AND	LEASE	ind of Lease No.
Lease Name	Herritori Peer Hamel Institution 1	
Canada Ojitos Unit	23 West Puerto Chiquito Mancos St	sate, Federal or Fee Fed. SF 080436
Location		
Unit Letter N ; 1	302 Feet From The South Line and 1413	Feet From The West
Line of Section 22 To	waship 26N Range 1W , NMPM,	Rio Arriba County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS	
Name of Authorized Transporter of Ot	or Condensate Address (Give address to t	which approved copy of this form is to be sent)

Lease No. SF 080436 Fed. West County iba of this form is to be sent) P.O. Box 1887, Bloomfield, NM 87413
Address (Give address to which approved copy of this form is to be sent) NM 87413 Ciniza Pipe Line, Inc.
Name of Authorized Transporter of Casinghead Gas A or Dry Gas 614 Reilly Ave. 87401 , Farmington, NM El Paso Natural Gas Co is gas actually connected? Yes Unit Sec. Two. P.ge. If well produces oil or liquids, For reinjection First Production 22 26N; 1W give location of tanks. N If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Plug Back | Same Res'v. Diff. Res'v. Ott Well New Well Deepen Designate Type of Completion - (X) P.B.T.D. Date Compl. Ready to Prod. Date Spudded Top Oil/Gas Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-able for this Lepth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Cil Run To Tanks Date of Test Casing Pressure Tubing Pressure Length of Test Gas - MCF AUG 1 3 1987 Water - Bbls. Actual Prod. During Test Oil - Bbls. CON, DIV. GAS WELL Gravity of Condensate Bbis. Condensate/MMCF Actual Prod. Test-MCF/D Length of Test Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. APPROVED

(Signature)

(Title)

(Date)

Vice-President

August 6, 1987

BY SUPERVISOR DISTRO # 5 This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of cwmer, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.