

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

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IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
DIVISION FOR THE PURPOSE OF
CONSIDERING:

CASE NO. 7287
Order No. R-6750

APPLICATION OF BENSON-MONTIN-GREER
DRILLING CORPORATION FOR COMPULSORY
POOLING, RIO ARRIBA COUNTY, NEW MEXICO.

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 9 a.m. on July 2, 1981,
at Santa Fe, New Mexico, before Examiner Richard L. Stamets.

NOW, on this 7th day of August, 1981, the Division
Director, having considered the testimony, the record, and the
recommendations of the Examiner, and being fully advised in the
premises,

FINDS:

- (1) That due public notice having been given as required
by law, the Division has jurisdiction of this cause and the
subject matter thereof.
- (2) That the applicant, Benson-Montin-Greer Drilling
Corporation, seeks an order pooling all mineral interests in
the West Puerto Chiquito-Mancos Oil Pool underlying a previously
approved 640-acre non-standard proration unit comprising the
W/2 of Section 17 and the W/2 of Section 20, Township 26 North,
Range 1 West, NMPM, Rio Arriba County, New Mexico.
- (3) That the applicant has the right to drill and proposes
to drill a well at a standard location thereon.
- (4) That there are interest owners in the proposed prora-
tion unit who have not agreed to pool their interests.
- (5) That within the unit proposed for compulsory pooling
there is a federal lease consisting of approximately 200 acres
the ownership of which is in dispute and an unleased federal
tract consisting of 40 acres.



(6) That to avoid the drilling of unnecessary wells, to protect correlative rights, and to afford to the owner of each interest in said unit the opportunity to recover or receive without unnecessary expense his just and fair share of the gas in said pool, the subject application should be approved by pooling all mineral interests, whatever they may be, within said unit.

(7) That the applicant should be designated the operator of the subject well and unit.

(8) That any non-consenting working interest owner including the eventual lessor of the unleased acreage and the successful litigant to the disputed acreage should be afforded the opportunity to pay his share of estimated well costs to the operator in lieu of paying his share of reasonable well costs out of production.

(9) That any non-consenting working interest owner who does not pay his share of estimated well costs should have withheld from production his share of the reasonable well costs plus an additional 200 percent thereof as a reasonable charge for the risk involved in the drilling of the well.

(10) That any non-consenting interest owner should be afforded the opportunity to object to the actual well costs but that actual well costs should be adopted as the reasonable well costs in the absence of such objection.

(11) That following determination of reasonable well costs, any non-consenting working interest owner who has paid his share of estimated costs should pay to the operator any amount that reasonable well costs exceed estimated well costs and should receive from the operator any amount that paid estimated well costs exceed reasonable well costs.

(12) That \$1658.00 per month while drilling and \$298.00 per month while producing should be fixed as reasonable charges for supervision (combined fixed rates); that the operator should be authorized to withhold from production the proportionate share of such supervision charges attributable to each non-consenting working interest, and in addition thereto, the operator should be authorized to withhold from production the proportionate share of actual expenditures required for operating the subject well, not in excess of what are reasonable, attributable to each non-consenting working interest.

(13) That all proceeds from production from the subject well which are not disbursed for any reason should be placed in escrow to be paid to the true owner thereof upon demand and proof of ownership.

(14) That upon the failure of the operator of said pooled unit to commence drilling of the well to which said unit is dedicated on or before November 1, 1981, the order pooling said unit should become null and void and of no effect whatsoever.

IT IS THEREFORE ORDERED:

(1) That all mineral interests, whatever they may be, in the West Puerto Chiquito-Mancos Oil Pool underlying a previously approved 640-acre non-standard proration unit comprising the W/2 of Section 17 and the W/2 of Section 20, Township 26 North, Range 1 West, NMPM, Rio Arriba County, New Mexico, are hereby pooled to be dedicated to a well to be drilled at a standard location thereon.

PROVIDED HOWEVER, that the operator of said unit shall commence the drilling of said well on or before the first day of November, 1981, and shall thereafter continue the drilling of said well with due diligence to a depth sufficient to test the Mancos formation;

PROVIDED FURTHER, that in the event said operator does not commence the drilling of said well on or before the first day of November, 1981, Order (1) of this order shall be null and void and of no effect whatsoever, unless said operator obtains a time extension from the Division for good cause shown.

PROVIDED FURTHER, that should said well not be drilled to completion, or abandonment, within 120 days after commencement thereof, said operator shall appear before the Division Director and show cause why Order (1) of this order should not be rescinded.

(2) That Benson-Montin-Greer Drilling Corporation is hereby designated the operator of the subject well and unit.

(3) That after the effective date of this order and within 90 days prior to commencing said well, the operator shall furnish the Division and each known working interest owner in the subject unit an itemized schedule of estimated well costs provided, however, that such schedule shall be submitted to the lessor of currently unleased acreage and the successful litigant to the disputed acreage within the pooled unit within the foregoing



90-day period or not later than 90 days following the awarding of the lease and 90 days following resolution of the disputed ownership, respectively, whichever is later.

(4) That within 30 days from the date the schedule of estimated well costs is furnished to him, any non-consenting working interest owner shall have the right to pay his share of estimated well costs to the operator in lieu of paying his share of reasonable well costs out of production, and that any such owner who pays his share of estimated well costs as provided above shall remain liable for operating costs but shall not be liable for risk charges.

(5) That except as hereinafter provided the operator shall furnish the Division and each known working interest owner an itemized schedule of actual well costs within 90 days following completion of the well; that if no objection to the actual well costs is received by the Division and the Division has not objected within 45 days following receipt of said schedule, the actual well costs shall be the reasonable well costs; provided however, that if there is an objection to actual well costs within said 45-day period the Division will determine reasonable well costs after public notice and hearing.

(6) That relative to both the unleased acreage and the disputed acreage, the schedules of estimated and final well costs may be submitted simultaneously if the well has been completed prior to leasing or resolution of the dispute, respectively, and the operator may include a reasonable charge for interest for the portion of well costs attributable to said interests.

(7) That interest may not be charged against the costs attributable to any non-consenting interest owner.

(8) That within 60 days following determination of reasonable well costs, any non-consenting working interest owner who has paid his share of estimated costs in advance as provided above shall pay to the operator his pro rata share of the amount that reasonable well costs exceed estimated well costs and shall receive from the operator his pro rata share of the amount that estimated well costs exceed reasonable well costs.

(9) That the operator is hereby authorized to withhold the following costs and charges from production:

(A) The pro rata share of reasonable well costs attributable to each non-consenting working

interest owner who has not paid his share of estimated well costs as herein provided.

- (B) As a charge for the risk involved in the drilling of the well, 200 percent of the pro rata share of reasonable well costs attributable to each non-consenting working interest owner who has not paid his share of estimated well costs as herein provided.

(10) That the operator shall distribute said costs and charges withheld from production to the parties who advanced the well costs.

(11) That \$1658.00 per month while drilling and \$298.00 per month while producing are hereby fixed as reasonable charges for supervision (combined fixed rates); that the operator is hereby authorized to withhold from production the proportionate share of such supervision charges attributable to each non-consenting working interest, and in addition thereto, the operator is hereby authorized to withhold from production the proportionate share of actual expenditures required for operating such well, not in excess of what are reasonable, attributable to each non-consenting working interest.

(12) That any unsevered mineral interest shall be considered a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest for the purpose of allocating costs and charges under the terms of this order.

(13) That any well costs or charges which are to be paid out of production shall be withheld only from the working interests share of production, and no costs or charges shall be withheld from production attributable to royalty interests.

(14) That all proceeds from production from the subject well which are not disbursed for any reason including all income attributable to the unleased and disputed acreage prior to leasing and resolution of the dispute, respectively, shall immediately be placed in escrow in Rio Arriba County, New Mexico, to be paid to the true owner thereof upon demand and proof of ownership; that the operator shall notify the Division of the name and address of said escrow agent within 30 days from the date of first deposit with said escrow agent.

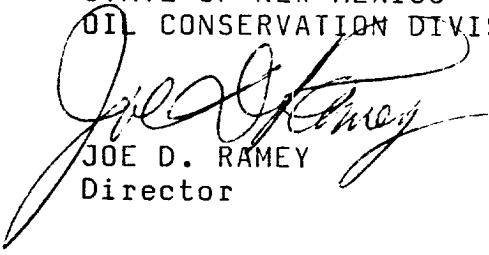
(15) That jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.



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DONE at Santa Fe, New Mexico, on the day and year herein-
above designated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION



JOE D. RAMEY
Director

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