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DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	Form C-104
SANTA FE	REQUEST FOR ALLOWABLE		Supersedes Old C-104 and C-11
FILE	<u></u>	AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL (	GAS ( ) (
LAND OFFICE	<del>-</del>		1012
TRANSPORTER OIL			2/6 / 10
OPERATOR			3,72
PRORATION OFFICE	7		3160 1 N 1 3012 1 N 2
Operator	(OVERTIL CRIED BRILLING CO.		
<del></del>	MONTIN-GREER DRILLING CO	RP.	
Address 221 PETI	ROLEUM CENTER BUILDING, 1	FARMINGTON, NEW MEXICO 8	7401
Reason(s) for filing (Check proper box		Other (Please explain)	
New Well	Change in Transporter of:	Omer (Frease explain)	
Recompletion	OII Dry G		
Change in Ownership	Casinghead Gas Conde	Li U	ADD 1 9 1985
f change of ownership give name			APR 10 4
and address of previous owner			u con. Dive
		O	DIST. 3
DESCRIPTION OF WELL AND	LEASE   Weil No.   Pool Name, Including F	formation   Kind of Lease	<u>·</u>
CANADA OJITOS UNIT	21 Puerto Chiquit		7-11 120/7
Location			
Unit Letter G : 1800	Feet From The north	ne cand 1675 Feet From 1	_ east
		reet rom	he
Line of Section 32 Toy	vnship 26N Range	1W , NMPM, Rio Ar	riba County
DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	FER OF OIL AND NATURAL GA		
CINIZA PIPE LINE		P.O. Box 1887, Bloomfie	
Name of Authorized Transporter of Cas	<u> </u>	Address (Give address to which approv	
None		The state of the s	rea copy of this form is to be sent)
if well produces oil or liquids,	Unit Sec. Twp. Rge.	is gas actually connected? Whe	ก
give location of tanks.	G 32 26N 1W	No	
f this production is commingled wit	h that from any other lease or pool.	give commingling order number:	
COMPLETION DATA	•		
Designate Type of Completion	m = (X) Oil Well Gas Well $X$	New Weil Workover Deepen	Plug Back   Same Resty. Diff. Resty.
Date Spudded	Date Compi. Ready to Prod.	Total Depth	
5-9-82	9-27-84	8040 1	P.S.T.D. 7410'
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
7560' GR	Niobrara	7147	7048
Perforations			Depth Casing Shoe
7365-7390, 7320-7340,	7204-7212, 7188-7196, 71	47-7157	7059'
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	OEPTH SET	SACKS CEMENT
26" 9-7/8"	20" 7-5/8"	33'	30 sacks
14-3/4"	10-3/4"	71/59'	600 sacks
17-317	5-1/2" (liner)	6793 - 8038'	165
TEST DATA AND REQUEST FO	OR ALLOWABLE Tou STATE	ter second Poth Sel walnus of land oil	nd must be equal to or exceed top allow-
OIL WELL	GOLE FOR THIS GE	pth or be for full 24 hours)	me mest be edent to or excess top attom-
Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas life	, etc.)
9/27/84	9/28/84	Pump	
Length of Test  24 hours	Tubing Pressure None	Casing Pressure 30#	Choke Size None
Actual Prod. During Test	Ott - Shis.	Water - Shis.	Gas - MCF
	15	None	29
GAS WELL		·	
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Testing Method (picot, back pr.)	Tubing Pressure (Shut-in)	Castng Pressure (Shut-in)	Choke Size
	<u> </u>		
CERTIFICATE OF COMPLIANC	E	OIL CONSERVA	TION COMMISSION
hereby certify that the rules and regulations of the Oil Conservation commission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		APPROVED APR 1 9, 1985	
		Original Signed by FRANK T. CHAVEZ	
		TITLE SUPERVISOR DISTRICT 编 5	
Mellen	W//nn	This form is to be filed in co	•
(Signaphre)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the leviation	
President		teets taken on the well in accord	ance with RULE 111.
(Title) November 21, 1984		All sections of this form must be filled out completely for allowable on new and recompleted wells.	
		Fill out only Sections I. II.	III, and VI for changes of owner,
(Da	( <b>.</b> )	well name or number, or transporte	n or other such change of condition.
		Separate Forms C-104 must completed wells.	be filed for each pool in multiply