

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

| | | |
|--|---|---------------------------------------|
| Operator <u>HEBBO OIL CO.</u> | | Well API No. <u>30039225170021</u> |
| Address <u>4381 BOX SCOUT LN. EL PASO TX. 79922</u> | | |
| Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain) | | |
| New Well <input type="checkbox"/> | Change in Transporter of: | |
| Recompletion <input type="checkbox"/> | Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> | |
| Change in Operator <input checked="" type="checkbox"/> | Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> | |
| If change of operator give name and address of previous operator <u>HAN-SAN INC. P.O. BOX 349 BEMING NH 05020</u> | | |

II. DESCRIPTION OF WELL AND LEASE

| | | | | |
|-----------------------------|------------------------|--|---|--------------------------------|
| Lease Name <u>GREVEY</u> | Well No. <u>44</u> | Pool Name, Including Formation <u>PUERTO LIGUITE MARCOS</u> | Kind of Lease State, <u>Federal</u> or Fee | Lease No. <u>NMNA12533</u> |
| Location | | | | |
| Unit Letter <u>L</u> | <u>1870</u> | Feet From The <u>SOUTH</u> Line and | <u>335</u> | Feet From The <u>WEST</u> Line |
| Section <u>26</u> | Township <u>26N</u> | Range <u>1E</u> | NMPM, <u>RICHKINIAH</u> | County |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | | | |
|---|--|---|-------------------|
| Name of Authorized Transporter of Oil <u>GIANT</u> | <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) <u>PO BOX 9156 PHOENIX AZ 85068</u> | |
| Name of Authorized Transporter of Casinghead Gas | <input type="checkbox"/> or Dry Gas <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) | |
| If well produces oil or liquids, give location of tanks. | Unit <u>26</u> | Sec. <u>26N</u> | Twp. <u>1E</u> |
| | Rge. <u>1E</u> | Is gas actually connected? <input type="checkbox"/> When? | |

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

| | | | | | | | | |
|-------------------------------------|-----------------------------------|-----------------------------------|-----------------------------------|-----------------------------------|---------------------------------|------------------------------------|-------------------------------------|-------------------------------------|
| Designate Type of Completion - (X) | Oil Well <input type="checkbox"/> | Gas Well <input type="checkbox"/> | New Well <input type="checkbox"/> | Workover <input type="checkbox"/> | Deepen <input type="checkbox"/> | Plug Back <input type="checkbox"/> | Same Res'v <input type="checkbox"/> | Diff Res'v <input type="checkbox"/> |
| Date Spudded | Date Compl. Ready to Prod. | | Total Depth | | P.B.T.D. | | | |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | | Top Oil/Gas Pay | | Tubing Depth | | | |
| Perforations | | | | | Depth Casing Shoe | | | |
| TUBING, CASING AND CEMENTING RECORD | | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | | DEPTH SET | | SACKS CEMENT | | | |
| | | | | | | | | |
| | | | | | | | | |

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

| | | | |
|--------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tank | Date of Test | Producing Method (Flow, pump, gas lift, etc.) | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| Actual Prod. During Test | Oil - Bbls. | Water - Bbls. | Gas - MCF |

GAS WELL

| | | | |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test - MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| Testing Method (pilot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size |

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Mike Itano
Signature
MIKE ITANO
Printed Name
11-22-89
Date
OWNER
Title
915-534-6241
Telephone No.

OIL CONSERVATION DIVISION

NOV 27 1989

Date Approved
By Barry D. Shum
Title
SUPERVISOR DISTRICT #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 104 must be filed for each pool in multiply completed wells.