1a. Type of work

b. TYPE OF WELL OIL T

2. NAME OF OPERATOR

B. ADDRESS OF OPERATOR

20 miles actives of i

II. EIEVATIONS (Show whether DF, RT, GR. (tc.)

SUPMIT IN TRIPLICATE*

Form approved

UNITED STATES DEPARTMENT OF THE INTERIOR

orm 9-331 C (May 1953)	UNITE	D STATES	(Other instructions on reverse side)	30-039-22818
[DEPARTMENT	OF THE INTERIO	7	5. LEASE DESIGNATION AND SERIAL NO.
	GEOLOG	ICAL SURVEY		Jicarilla #101
APPLICATION F	OR PERMIT TO	DRILL, DEEPEN,	OR PLUG BACK	6. It INDIAN, ALLOTTEE OR THEE NAME
TYPE OF WORK DRILL	\mathbb{Z}	DEEPEN 🗍	PLUG BACK	7. UNIT AGREEMENT NAME
TYPE OF WELL OIL TO GAS WELL WELL	→	SINGLE CONE		S. FARM OR LEASE NAME
NAME OF OPERATOR				Jicarilla 101
Southland Roys	alty Company	<u> </u>		7-M
P.O. Drawer 5	70, Farming location clearly and in	ton, New Mexicon accordance with any State	0 87401	To, FIELD AND FORD, OR WILDOWT Basin Dakota Blanco Mesa Verde
1520' FNL & 18	330' FEL			GAND SURVEY OR AREA
At proposed producting Same as above				Section 12, T26N, R4W
$(\omega_{s} S T A N C^{4} - 4 N - M H + 8 - 4 N D)^{-3}$	THE TION THOM NEARES	ST LOWN OR DEST OFFICE*		12. COUNTY OR PARISH 10. S of the
DISTANCE FROM PROPOSED*			ACLUS IN LEASE 17, NO.	Rio Arriba New Mexico - Park (samunn His Villa
PROFEST Y OR LEASE CINE, (Also to incress ordered), (DISTANCE CINC., Phys. 6817)	t line. form one in its	1830' 25		320 An elekana toors
OR APPLIES FOR ON THIS 227	No. 1987 1.4 (FD) (11) 3 F.	1000' . S3	25'	Rotary
HENATONS (Show whether	DF, RT, GR. (te.)			October 1, 1981
7161' GL		erosed casing and ce	MENTING PROGRAM	
		we fight forther food?	Si., HNs. be., TH	MANALTY OF CEMENT
13-3/4" 9-5/8" 6-3/4"	10-3/4" 7-5/3" 5-1/2"	32.75±	200' 165 4200' 677	cu.ft. (circ. to surface) cu.ft. (cover Ojo Alamo)
Fresh water modepth and cotal depth	amo sand is ad Cliffs sa ad will be a gas system a	at 1820'. and is at 3914 used to drill will be used f		iotamediate total atotal depth to
It is anticipa	ated that a	n GR-Induction	and GR-Density	will be run from
total dept.	h to interm	ediate casing	point.	** ** Area
It is expected	d that this ds on time :	well will be	drilled before	nted in this well. December 1, 1981. Evailability and
Gas is dedica	ted.			
ALOVE SPACE DESCRIBE PRO- ie. If proposal is to drill eventer program, if any,	resen encounty. If proof deepen directionally	ope-al is to deepen or pluz ! y, give perfinent data ea su	mack, hive ditte on present pro- sarriace locations and measure	ductive zone and proposed new productive eland true vertical depths. Give blowout
SIGNED _ R. E. Z.	dalu	_ Dis	trict Engineer	August 17, 1981
(This space for I ederal o				
PERMIT NO.			OVAL DATE	
APPROVED BY		TITLE		APPROVED AS AMENDED
, -	7			SEP 9 9, 1981
بط.	, ·	,	ì	N - CVV - 77 - 1

the weather. Gas is dedicated. IN ALOVE SPACE DESCRIBE PROPOSED EROGERY! . If proposal is to deepen or pluz back, give d. to on zone. If proposal is to drill or deepen directionally, give performt data on subsurface locations a preventer program, if any, SHENED R. E. Fielder District Eng: (This space for Lederal or State office 'ise) APPROVAL DATE ___ PERMIT NO. APPROVED BY CONDITIONS OF APPROVAL, IF ANY I NMOCC Vean Ellist For JAMES F. SIMS DISTRICT ENGINEER

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO ENERGY AID MINERALS DEPARTMENT

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-107 Revised 10-1-7:

All distances must be from the cuter houndaries of the Section.

											
Operator			Leas	•			Well No.				
				JICARILLA 101			7M				
Unit Letter	Section	Township		Pange	County						
G	12	26N		ЦW	Rio A	rriba					
Actual Footage Loc	ation of Well:					-					
1520	feet from the NO	rth line	and 183	30 fee	t from the	last	line				
Ground Level Elev:	Producing For		Pool				Dedicated Acreage:				
7161	Dakota/	Mesa Verde	Ва	sin/Blanco			320 Acres				
					h - ob		ha -lat halam				
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.											
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working											
interest and royalty).											
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoli-											
dated by communitization, unitization, force-pooling.etc?											
Yes No If answer is "yes," type of consolidation											
			•								
		owners and tract	descripti	ons which have a	ctually bee	n consolid	ated. (Use reverse side of				
this form if necessary.)											
							munitization, unitization,				
forced-poo	ling, or otherwise) or until a non-sta	ndard uni	it, eliminating su	ch interests	s, has been	approved by the Commis-				
sion.							•				
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	Sec	c. /		1 /		Date	17 1001				
	1			1 /	3	August	17, 1981				
	<u> </u>	/	Jica	rilla 101_			•				
	l			<u> </u>			and the state of				
	1		/	´		· ·	certify that the well location				
	1	12	: /	!]	this plat was plotted from field				
	I			1			actual surveys made by me or				
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	1	/		1 /		3 i	Professional Engineer				
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	l	- Z				Fred	B. Kerte Jr.				
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