Form Approved. Budget Bureau No. 42–R1424

## UNITED STATES

Dec. 1370	UNITED STATES	5. LEASE
	DEPARTMENT OF THE INTERIOR	Jicarilla 101
	GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY	NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
reservoir. Use For	orm for proposals to drill or to deepen or plug back to a different m 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil	gas well x other	Jicarilla 101
well U	Well Control	9. WELL NO. 7-M
2. NAME OF		10. FIELD OR WILDCAT NAME
Southland Royalty Company 3. ADDRESS OF OPERATOR		Basin Dakota/Blanco Mesa Verde
P.O. Drawer 570, Farmington, New Mexico 87401 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
below.)		Section 12, T26N, R4W
AT SURFACE: 1520' FNL & 1830' FEL AT TOP PROD. INTERVAL:		12. COUNTY OR PARISH 13. STATE
AT TOTAL DEPTH:		Rio Arriba New Mexico
16 CUECK AS	PPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.
	OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 7161' GL
REQUEST FOR	APPROVAL TO: SUBSEQUENT REPORT OF:	7 02
TEST WATER	SHUT-OFF	
FRACTURE TR SHOOT OR AC		<i>)</i> \
REPAIR WELL		(NOTE: Report results of multiple completion or zone
PULL OR ALT	ER CASING $\Box$	change on Form 9-330.)
MULTIPLE COL		BVEY.
CHANGE ZONI ABANDON*	MPLETE U UUT  ES U UUT  Sing Report XU. S. GEOLOGICAL SU  FARIAINGTON, N. I	M
	sing Report Xu. s. GCOLOGICAL SO Xu. FARMINGTON, N. 1	
including	PROPOSED OR COMPLETED OPERATIONS (Clearly statestimated date of starting any proposed work. If well is dand true vertical depths for all markers and zones pertinen	e all pertinent details, and give pertinent dates, lirectionally drilled, give subsurface locations and
10-03-81	Drilled 9-7/8" hole to total depth of	4200 '
10 03 01	Ran 104 joints (4188') of 7-5/8", 26.	
	Cemented with 415 sacks of Class "B" gel flake per sack, tailed in with 50	sacks of Clark B. Wat with
	2% CaCl <sub>2</sub> . Plug down at 3:30 A.M. 10-	7 91 Ton #C Brown +
10-08-81	Duillad ( 7/48 hala to total danth of	OZZZI INCT 10
10-00-01	Ran 100 joints (4262') of 5-1/2", 15.	5# K-55 casting set Of com 4061
	to 8323'. Cemented with 410 sacks of	Class "B" 50 50 Por Stitl 62
	gel and 1/4# flocele per sack, .6% D-	195% D-31. Plug down
	1:15 P.M. 10-7-81. Cement circulated	
Subsurface Sa	fety Valve: Manu. and Type	Set @ Ft
18. I hereby c	ertify that the foregoing is true and correct	
SIGNED COL	TITLE Drilling Cler  (This space for Federal or State of	k October 8, 1981
		# in the state of
APPROVED BY TITLE DA' CONDITIONS OF APPROVAL, IF ANY:		OCT 1 5 190
		JUL 1 U ! : '