

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
Southland Royalty Company

3. ADDRESS OF OPERATOR
P.O. Drawer 570, Farmington, New Mexico 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1520' FNL & 1830' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

(other) Perforation & Stimulation X
Production Tubing Report X

SUBSEQUENT REPORT OF:

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☐
☐
☐

RECEIVED

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

NOV 9 - 1981
U.S. GEOLOGICAL SURVEY
FARMINGTON, N.M.

RECEIVED
NOV 9 - 1981
OIL CON. COM.
DIST. 3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 10-28-81 Squeezed Bradenhead with 60 sacks of Class "B" Neat. Perforated Dakota at 8059', 8064', 8069', 8074', 8196', 8204' and 8238'. Total of 7 holes.
- 10-30-81 Frac'd Dakota with 96,500 gallons of Mini Max III and 103,500# 20/40 sand. AIR 14 BPM, ATP 3300 Psi, ISIP 2000 Psi. Perforated Mesa Verde at 5710', 5871', 5876', 6018', 6024', 6030', 6036', 6042', 6052', 6057', 6062', 6069', 6075', 6080', 6086', 6099', 6105', 6144', 6151' and 6161'.
- 10-31-81 Total of 20 holes. Frac'd MV with 111,000 gallons fresh water and 96,000# of 20/40 sand. ATP 1100 Psi, AIR 44 BPM, ISIP-Vacuum.
- 11-04-81 Ran 235 joints (8171.77') of 1-1/2", 2.90#, J-55, EUE tubing set at 8183'. Packer set at 6279'. Ran 180 joints (6109.26') of 1-1/2", 2.76#, V-55, IJ tubing set at 6120'.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Ethel Grejyan TITLE Drilling Clerk DATE November 4, 1981

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

1981