

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.
Jicarilla Contract 101

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla 101

9. WELL NO.

7M

10. FIELD AND POOL, OR WILDCAT

Basin Dakota/Blanco Mesaverde

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section 12, T26N, R4W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

14. PERMIT NO.

15. ELEVATIONS (Show whether of top of land or of bottom of hole)

7161' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Repaired Packer Leakage

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 1-31-85 MIRU Spartan Rig #1 on 1-31-85. Set Otis plug choke in MV tubing at 6080'. Unable to set choke in Dakota tubing due to paraffin. Ran gauge ring to 8150'. Blew tubing down and pumped 30 bbls 2% KCl water down backside. Unseated donut. TOOH with 180 joints of 1-1/2" IJ tubing. Unseated Otis packer on Dakota. TOOH to top of liner.
- 1-02-85 PU 2-3/8" tubing and 4-1/2" bit. TIH and tagged sand at 8250'.
- 2-02-85 CO sand with nitrogen from 8250'-8290'. TOOH with bit. PU 5-1/2" Baker Model "R" Packer. TIH on 2-3/8" tubing, landed at 7835' (unable to set packer to set lower).
- 2-03-85 SD for Sunday
- 2-04-85 DK TP 835 psi. MV CP 375 psi. Opened well up thru tubing. After 2-1/2 hours thru 2", well gauged 539 MCF/d with light mist of water. Last gauged 434 MCFD for 2 hour with light mist of water and trace of oil. Caught water sample.
- 2-05-85 Ran temperature survey across DK perfs. Well gauged thru 2" line 363 MCFD. Unseated packer and reset at 8096'. Pumped 42 bbls water, 10 bbls into formation at 3 BPM with 800 psi, ISIP 0. Gauged MV and DK together on 2" line - 1065 MCFD.

18. I hereby certify that the foregoing is true and correct

CONTINUED OTHER SIDE

SIGNED

Catherine J. Grejfer

TITLE

Secretary

DATE

2-21-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

FEB 25 1985

*See Instructions on Reverse Side

NMOCC

OIL CON

FARMINGTON RESOURCE AREA

DI

RY

2-06-85 Swabbed 2-3/8" tubing, recovered 42 bbls load fluid, no gas.
 2-07-85 POOH. LD 2-3/8" tubing and 5-1/2" packer. TIH with 1-1/2" EUE tubing.
 2-08-85 CO to PBD with nitrogen. TOOH with 1-1/2" EUE tubing.
 PU 5-1/2" Model "R" packer. TIH on 1-1/2" EUE tubing and landed at 8145'.
 2-09-85 Acidized Dakota perfs at 8196', 8204' and 8238' with 1500 gals of 5% HCl acid, 1-1/2 gals IIOB, 4-1/2 gal I-5 and 150 gals WSA-1. Pumped 150 SCF nitrogen, 700 gals 5% HCl, 750 gals 5% HCl with 700 SCF/bbl nitrogen. Flushed with nitrogen. All acid on perfs. Started flowing up backside on flush. Started press continued to stop slowly. No sharp change in press after 1 hour. Tubing press 0 psi. Gauged on annulus - 1065 MCFD.
 2-10-85 SD for Sunday.
 2-11-85 Lower Dakota perfs 30 psi, Upper Dakota and MV 325 psi. Rel packer. TOOH. PU Model "R" packer, TIH on 1-1/2" EUE. Landed 234 joints of 1-1/2", 2.9#, EUE tubing at 8149'. Packer set at 6279' with seating nipple at 8117'. Blast joints across Mesaverde perfs (12,000# on pkr.).
 2-12-85 Landed 180 joints (6110') of 1-1/2", 2.7#, V-55, IU tubing at 6120'. NU Wellhead. Pumped out expendable choke on Dakota tubing. Made 4 swab runs on Dakota, started to flow. Left open overnight, well gauged thru 2" line 190 MCFD with tight mist. Rel rig at 2:00 PM 2-12-85. Well testing.