

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and
Effective 1-1-83

Operator
MERRION OIL & GAS CORPORATION

Address
P. O. Box 1017, Farmington, New Mexico 87401

Reason(s) for filing (Check proper box)

New Well	<input checked="" type="checkbox"/>	Change In Transporter of:		Other (Please explain)	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>	Dry Gas	<input type="checkbox"/>
Change In Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>	Condensate	<input type="checkbox"/>

Change of Operator

If change of ~~ownership~~ give name and address of previous owner
Operator
J. Gregory Merrion & Robert L. Bayless, Box 507, Farmington, NM

I. DESCRIPTION OF WELL AND LEASE

Lease Name Warren G	Well No. 35-3	Pool Name, including Formation Devils Fork Gallup	Kind of Lease State, Federal or Fee Federal	Lease No. SF0791
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Location
Unit Letter C : 900 Feet From The North Line and 1910 Feet From The West

Line of Section 35 Township 25 Range 6 , NMPM, Rio Arriba Coun

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Permian Corporation	Address (Give address to which approved copy of this form is to be sent) Box 1702, Farmington, New Mexico 87401
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) Box 990, Farmington, New Mexico 87401

If well produces oil or liquids, give location of tanks.	Unit C	Sec. 35	Twp. 25	Rge. 6	Is gas actually connected? Yes	When 12/9/81
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If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Restv.	Diff. Re
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Date Spudded 10/5/81	Date Compl. Ready to Prod. 11/21/81	Total Depth 6200' KB	P.B.T.D. 6147' KB
Elevations (DF, RKB, RT, CR, etc.) 6610' GL	Name of Producing Formation Gallup	Top Oil/Gas Pay 5797' KB	Tubing Depth 6074 KB
Perforations 5797 - 6109 35 Holes			Depth Casing Shoe 6200 KB

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE 12-1/4"	CASING & TUBING SIZE 8-5/8" 23#/ft	DEPTH SET 200' KB	SACKS CEMENT 170 sx
7-7/8"	4-1/2" 10.5#/ft.	6200' KB	1st stage 175 sx
			2nd stage 800 sx.

VI. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top oil able for this depth or be for full 24 hours)

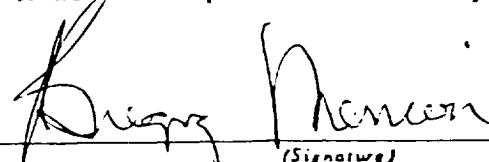
Date First New Oil Run To Tanks 12/9/81	Date of Test 12/9/81	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 hr.	Tubing Pressure 150	Casing Pressure 450	Choke Size 3/8"
Actual Prod. During Test	Oil-Bbls. 58 Bbls	Water-Bbls. -0-	Gas-MCF 200

GAS WELL

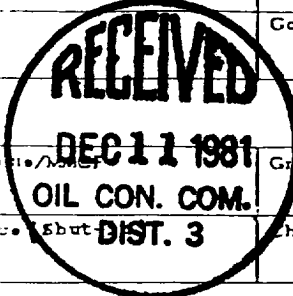
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


J. GREGORY MERRION, President
12/9/81
(Date)

OIL CONSERVATION COMMISSION

APPROVED  , 19
Original Signed by FRANK T. CHAVEZ
BY
TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all wells on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of oil well name or number, or transporter, or other such change of condi

