

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	# MEAS. DEPTH	TRUE VERT. DEPTH
MESA VERDE	0	1300	water 1100	MESA VERDE		
MANCOS	1300	2300	—	MANCOS	1300	
Gallup	2300	2650		Gallup	2300	
Tocito	2650	3150	oil	Tocito	2650	
SANASTEE	3150	3475	oil	SANASTEE	3150	
Greenhorn	3475	3540		Greenhorn	3475	
				# Tops are estimated		

38.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Han-San INC.

3. ADDRESS OF OPERATOR

P.O. Box 255 Deming N.M. 88031

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1950 So. Line & 510 East Line

At top prod. interval reported below

At total depth

14. PERMIT NO. FEB 21 1984 ISSUED

BUREAU OF LAND MANAGEMENT

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (FARMINGTON RESOURCE AREA) 18. ELEVATIONS (TOP, RKB, RT, GR, ETC.)* 19. ELEV. CASINGHEAD

Nov. 1-83 Dec 10-83 Jan 17-84 7453 7453

20. TOTAL DEPTH, MD & TVD 21. PLUG BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS

3540 3540 NA Rot 711

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE

Sanastee Green horn No Directional
3087 - 3241 3370 - 3540 State Order Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Gamma-Neutron Induction-Caliper

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	36	130	12 1/4	88 1/2 ft ³ CLASS	47 1/2
7	23	1500	8 3/4	177 ft ³ B	0
4 1/2	10	3370	6 1/8	177 ft ³ Cement	0

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	3445	None

31. PERFORATION RECORD (Interval, size and number)

26 Shots @ 3087 - 3113

10 Shots @ 3231 - 3241

Open hole 3370 - 3540

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
N/A	N/A

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
Jan 17 - 84		Pumping 1 1/2" Pump 27" stroke				Prod. test	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1-17 To 1-20	24 hrs	None	→	30	Small amt	—	Small Gas
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→	—30	—15 m	—0	UNK.	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Small amount used for pumping fuel

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

W. K. Lusk

TITLE

Pres OIL CON. DIV.

DATE

2-21-84

Notice: Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.