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6 - USGS 1 - File 2 - M	F 1 - TR Form Approved.
Dec. 1973	
UNITED STATES	5. LEASE 21.3 4 31.4 NM 28709
DEPARTMENT OF THE INTERIOR	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
GEOLOGICAL SURVEY	# 1 W 3 - 1 7 1
TERRORE ON WELLS	7. UNIT AGREEMENT NAME
SUNDRY NOTICES AND REPORTS ON WELLS	사고 하는 사람들이 살아 들어 살아 다른 사람들이 살아 되었다.
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9–331—C for such proposals.)	9: TAKIN OK EBIOE THINE
	Divide
1. oil gas well other	9. WELL NO
2. NAME OF OPERATOR	#1 2334 +
Dugan Production Corp.	10. FIELD OR WILDCAT NAME Undesignated Mancos
3. ADDRESS OF OPERATOR	11. SEC., T., R., M., OR BLK. AND SURVEY OR
P 0 Box 208, Farmington, NM 87401	-l
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	Sec 35 F26N R2W
below.) AT SURFACE: 1570' FNL - 1030' FEL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	Rio Arriba i i NM
AT TOTAL DEPTH:	14. API NO. 33-3 3 9/13-3
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	7795 GE 3 2274
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
FRACTURE TREAT	A Para Maria Black (A Para A
SHOOT OR ACIDIZE	(NOTE: Report results of multiple completion or zone
REPAIR WELL PULL OR ALTER CASING	change on Form 9-330.)
MULTIPLE COMPLETE	
CHANGE ZONES	
ABANDON*	
(other) $XX = 4\frac{1}{2}$ Csg. & C	- 14-
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates,	
including estimated date of starting any proposed work. If went is dissected the starting any proposed work.	
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See reverse for report of 41"	csq. & cement = \$ \$ \$ \$ \$ \$ \$ \$
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measured and true vertical deposits on the June 200 plant of the problem of the p	
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A District of the second of t	
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	reading of the paper coefficient and the control of
- A CALL Many and Type	

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Subsurface Safety Valve: Manu. and Type 001 015 tify that the foregoing is true and correct 18. I hereby ce Ĺ Geologist DATE SIGNED _

(This space for Federal or State office use)

13-17-81

The state of the stat DATE

NMOCC

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY

*See Instructions on Reverse Side

DUGAN PRODUCTION CORP. Divide #1 Page 4

Ran 190 jts. 4½" OD, 10.5# & 11.5#, K-55, 8 R, ST&C seamless condition A Csg. T.E. 7729.07' set at 7727' RKB.. Ran pipe without difficulty until preparing to circulate last joint down when pipe became stuck. Able to circulate OK. Pipe probably differentially stuck close to surface.

Set up Halliburton to cement 1st stage. Ran 10 bbls of mud flush and 75 sx of 63-35 plus 12% gel and $\frac{1}{4}$ # of flocele per sk and 100 sx of class "B" $12\frac{1}{2}$ # of Gilsonite per sk & $\frac{1}{4}$ # flocele per sk. Slurry yeild 338 cu.ft. Good mud circulation while cementing. Pumped plug down and dropped bomb and opened lower stage tool at 6403' and circulated with rig pump 3 hrs.

Cemented 2nd stage - ran 10 bbls of mud flush; mixed 175 sx of 65-35 plus 12% gel and $\frac{1}{4}$ # flocele per sk; 100 sx class "B" plus 4% gel and $\frac{1}{4}$ # flocele per sk. Total slurry 610 cu.ft. Had good circulation throughout second stage. Opened upper stage tool at 4208. Circulated with rig pump 3 hrs.

Cemented 3rd stage - pumped 10 bbls of mud flush; 375 sx 65-35 plus 12% gel & ½# flocele per sk followed by 100 sx of class "B" w/ 4% gel and ½# flocele per sk. Total slurry 1134 cu.ft. Pumping plug down. Lost return on last 6 bbls of displacement. Closed last tool, set slips, cut pipe off, set on well head. Released rig at 12:30 p.m. 11-12-81.

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