

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR

Dugan Production Corp.

3. ADDRESS OF OPERATOR

P O Box 208, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1570' FNL - 1030' FEL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐

XX 4 1/2" Csg. & Cement

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See reverse for report of 4 1/2" csg. & cemen

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED

*Jim I. Jacobs*  
Jim I. Jacobs

TITLE

Geologist

DATE

11/17/81

(This space for Federal or State office use)

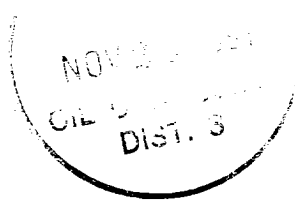
APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

NMOCC



RECEIVED FOR RECORD  
NOV 20 1981  
FARMINGTON DISTRICT

DUGAN PRODUCTION CORP.

Divide #1

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11-13-81 Ran 190 jts. 4½" OD, 10.5# & 11.5#, K-55, 8 R, ST&C seamless condition A Csg. T.E. 7729.07' set at 7727' RKB.. Ran pipe without difficulty until preparing to circulate last joint down when pipe became stuck. Able to circulate OK. Pipe probably differentially stuck close to surface.

Set up Halliburton to cement 1st stage. Ran 10 bbls of mud flush and 75 sx of 63-35 plus 12% gel and ¼# of flocele per sk. and 100 sx of class "B" 12½# of Gilsonite per sk & ¼# flocele per sk. Slurry yeild 338 cu.ft. Good mud circulation while cementing. Pumped plug down and dropped bomb and opened lower stage tool at 6403' and circulated with rig pump 3 hrs.

Cemented 2nd stage - ran 10 bbls of mud flush; mixed 175 sx of 65-35 plus 12% gel and ¼# flocele per sk; 100 sx class "B" plus 4% gel and ¼# flocele per sk. Total slurry 610 cu.ft. Had good circulation throughout second stage. Opened upper stage tool at 4208. Circulated with rig pump 3 hrs.

Cemented 3rd stage - pumped 10 bbls of mud flush; 375 sx 65-35 plus 12% gel & ¼# flocele per sk followed by 100 sx of class "B" w/ 4% gel and ¼# flocele per sk. Total slurry 1134 cu.ft. Pumping plug down. Lost return on last 6 bbls of displacement. Closed last tool, set slips, cut pipe off, set on well head. Released rig at 12:30 p.m. 11-12-81.

175	338
100	610
175	1134
100	
375	
100	
925	