Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O.Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 **Revised 1-1-89** See Instructions at Bottom of Page

D.STRICT II P.O.Drawer DD,Artesia,NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 RIO Brazos Rd, Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I		INANSPUR					 			
Operator MW Petroleum (Corporation		Well	API No.						
Address			0000) 4E10		₽∑ia ,ux.	·			
1700 LINCOLN, SUITE 1900, DENVER, CO 80203-4519										
Reason(s) for Filing (Check proper New Well				Other (Please	explain)		— ecan ## {			
	Change in Tra Dry G		Effec	tive 01-01-94		رار	AN1 0199	4 L		
iliccompletion		ensate						•		
C.Iatige III - F - II	inghead Conde	. iisate				OIL	CON. 1	DIV.		
f change of operator give name and address of previous operator							DIST. 3			
I. DESCRIPTION OF WELL AND L	Well No.	ng Formation Kind of Lease			T T	Lease No. Agree	ement			
Lease Name Divide	1	Gavilan Manco				or Fee NM 28709				
Location										
Unit Letter H	<u> </u>	Feet From The	N Lin	ne and10	30 Feet	From The	<u>E</u>	_ Line		
Section 35 Township 26	N	Range 2W	NMPM,	Rio Arriba				unty		
III. DESIGNATION OF TRANSPOR		TURAL GAS								
Name of Authorized Transporter of	1	Address (Give address to which approved copy of this form to be sent)								
Giant Refining				P. O. Box 256, Farmington, NM 87499						
Name of Authorized Transporter of Casinghead Gas 🖪 or Dry Gas 🗌				Address (Give address to which approved copy of this form to be sent) P. O. Box 4990, Farmington, NM 87401						
El Paso Natural Gas Company				BOX 4990 ctually connected	ON, NM 8/ When?					
If well produces oil or liquids,	Unit Se	c. Twp. Rge.	is gas ac	auany connecte						
give location of tanks. If this production is commingled w		ner lesse or nool ein	e commine	vling order nun	nber:	<u></u>				
If this production is commingled w IV. COMPLETION DATA	nui inai irom any ou	ici icase oi pooi, giv				12:	1,	nice n		
	Oil W	ell Gas Well	New Wel	ll Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completion			· 			DRTD				
Date Spudded Date Compl. Ready to Prod.			Total Depth				P.B.T.D.			
Elevations(DF,RKB,RT,GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations							Depth Casing Shoe			
TUBING, CASING				AND CEMENTING RECORD						
HOLE SIZE	CASING & 7	DEPTH SET			SACKS CEMENT					
										
			<u> </u>							
			ļ							
V. TEST DATA AND REQUEST F	OR ALLOWABLE		be some	l to or avosed t	on allowable for	this depth or	be full 24 hours	.)		
OIL WELL (Test must be after recovery of total volume of load oil and must				Producing Method (Flow, pump, gas lift, etc.)						
Date First New Oil Run to Tank	Date of Test									
Length of Test	Tubing Pressure	Tubing Pressure		Casing Pressure						
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.			Gas-MCF					
GAS WELL	<u> </u>									
Actual Prod. Test-MCR/D	Length of Test			Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pilot, back pr.)	Tubing Pressure (Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				OIL CONSERVATION DIVISION JAN (> 1994 Date Approved						
Signature Signature				By Bill Chang						
JoAnn Smith Engineering Tech				SUPERVISOR DISTRICT #3						
Printed Name Title				Title						
12-15-93	(303) 837-5000								
			li li							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.