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Form 9-331	5 - USGS 1 5.3	/
Dec. 1973	r - File 2 -	MF
	UNITED STATES	Form Approved.
ī	DEPARTMENT OF THE	Budget Bureau No. 42-R1424
-	DEPARTMENT OF THE INTERIOR	3. LEASE
_	GEOLOGICAL SURVEY	NM 28709
	Y	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY	NOTICES AND REPORTS ON WELLS	THE OR TRIBE NAME
(Do not use this for	TOTICLS AND REPORTS ON WELLS	7 HNIT ACRES
reservoir. Use Form	m for proposals to drill or to deepen or plug back to a difference of the proposals.)	7. UNIT AGREEMENT NAME
1. oil	Proposals.)	
N	gas .	8. FARM OR LEASE NAME
	well other	UIVIde .
2. NAME OF OF	PERATOR	9. WELL NO.
Dugan	Production Corp	#1
3. ADDRESS OF	OPERATOR	10 FIELD 00
P O Pa	OOC -	10. FIELD OR WILDCAT NAME
4 LOCATION OF	x 208, Farmington, NM 87401	WC Undesignated Mancos A A
helow)	WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR
AT SURFACE:	TECHNET. See space 17	
AT TOP BOOK	1570' FNL - 1030' FEL	Sec 35 T26N R2W
AT TOP PROD AT TOTAL DEP	. INTERVAL:	
		Pio American 13. STATE
16. CHECK APPRO	PRIATE BOX TO INDICATE NATURE OF NOTICE,	Rio Arriba NM
REPORT, OR C	THER DATA	14. API NO.
, on e	THER DATA	
REQUEST FOR ADD		15. ELEVATIONS (SHOW DF KDB, AND WD)
REQUEST FOR APP	OFF O	7795' GE TE KDB, AND WD)
TEST WATER SHUT	OFF THE TOTAL OF:	L 7/95' GE 3 3 毫 3 AND WD)
FRACTURE TREAT	n H	5 2 d è 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
SHOOT OR ACIDIZE	:	
REPAIR WELL	ų H	음살길은 <u>딸</u> 경광살린
PULL OR ALTER CA	ASING T	(Note - Edit of 5 TESE
MULTIPLE COMPLET	re ii H	(NOTE: Report results of multiple completion or zone
CHANGE ZONES	l H	change on Form 9-330.)
ABANDON*	l H	
(other)	<u> </u>	그 그 그 그 그 그들은 한 한 그 것 같은 것
	XX Status	이 아이들은 이 불빛으로 아들어 불살은데 어떻게 되었다.
17. DESCRIBE PROP		· · · · · · · · · · · · · · · · · · ·
including estimat	ted date of starting any property (Clearly state	all portions to the same of th
measured and tri	POSED OR COMPLETED OPERATIONS (Clearly state ted date of starting any proposed work. If well is directly vertical depths for all markers and zones pertinent SITP = 1800 psi Opened to the starting and starting and starting state.	ectionally drilled and give pertinent dates
5-10-83	CITD 2000	to this work)*
0 05	SITP = 1800 psi. Opened to atmosp	
F 11 00	paried to a ciliosp	nere & bled to zero i Waring
5-11-83	Moved in and rigged up Well Tech p. T.O.H. with 2-3/8" tubing string.	So Single Mentingead
	T.O.H. with 2 2/01 up Well Tech p	ulling unification 2 20072
	double anin 2-3/8" tubing string.	Picked up B. O. P.
	T.O.H. with 2-3/8" tubing string. double grip packer. Start trip in	holo chaker Model Jikie
5-12-83	Education and	note. 2.0.0.W.3 5 8.3.53
• 72 03	I IIII Shad i T II	그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그
	B.O.P. Nipple up well head. R.U. kicked off, making heavy water. Ri	J' - 191 jts. Ninnla double
	kicked off, making beautiful R.U.	to swab. Made A nua-
	Ri making neavy water. Ri	g down services well
5-13-83	Checked wall a	to swab. Made 4 runs. Well g down service unit and released rig.
- -	Checked well after flowing to tank 250 MCFGPD with slugs of water and	22 has #35.5
	250 MCFGPD with slugs of water and in for I.P.	Making estimated
Subcurdence	in for I.P.	urace of off, Shut well -
Subsurface Safety Valve	: Manu. and Type	
that	the toregoing is true and correct	Set @ Ft.
SIGNED	× the	
/	Jim L. Jacobs TITLE Geologist	(1) · · · · · · · · · · · · · · · · · · ·
V		DATE 5-17-83
10000	(This space of state office us	AGGEPTET EUR BELLIEU
APPROVED BY		A LED LOIL HEGUND
CONDITIONS OF APPROVAL IF ANY:		
		MAV 97 100
		· · · · · · · · · · · · · · · · · · ·
	MINORO	