

5 BLM 1 Celsius-SLC 1 Celsius-Denver
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form approved. 1 NWPL
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
NM 28709

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Divide

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Blanco Mesa Verde/
Gavilan Mancos

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 35, T26N, R2W, NMPM

12. COUNTY OR PARISH
Rio Arriba

13. STATE
NM

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED

FEB 14 1986

1. Mancos Mesaverde
OIL WELL ☒ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
DUGAN PRODUCTION CORP.

3. ADDRESS OF OPERATOR
P O Box 208, Farmington, NM 87499

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1570' FNL - 1030' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7795' GL; 7807' RKB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

SUBSEQUENT REPORT OF:

NOTICE OF INTENTION TO:
TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☒ Change of Pool & Acreage Dedication

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Attached are two NMOCD forms C-102 reflecting a change in acreage dedication for the Mancos and Mesaverde completions which are commingled downhole.

The Mancos acreage dedication changes from Undesignated 40A to Gavilan Mancos 320A under NMOCD Order No. R-8063 dated 1-3-86.

The Mesaverde acreage dedication changes from a N/2 dedication to an E/2 dedication to be consistent with the Mancos acreage dedication. The acreage in the NW/4, NE/4 and SE/4 of the subject section are all part of Federal Lease No. NM 28709 and are held by Dugan Production Corp. To date no sales of gas or oil has occurred due to the remoteness of the Divide #1 with respect to a gas pipeline.

RECEIVED

MAR 07 1986

CLERK DIV.
FEB 13

18. I hereby certify that the foregoing is true and correct

SIGNED

Jim L. Jacobs

(This space for Federal or State office use)

TITLE

Geologist

DATE

2-12-86

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

ACCEPTED FOR RECORD

FEB 23 1986

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

NMOCC

any person knowingly and willfully to make to any department or agency of the

MEXICO OIL CONSERVATION COMMISS
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supercedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator Dugan Production Corp.		Lease Divide		Well No. #1	
Unit Letter H	Section 35	Township 26 North	Range 2 West	County Rio Arriba	
Actual Footage Location of Well:					
1570 feet from the North		line and 1030 feet from the East		line	
Ground Level Elev. 7795'	Producing Formation Mancos		Pool Gavilan Mancos		Dedicated Acreage: 320 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

<p>RECEIVED</p> <p>FEB 14 1986</p> <p>BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA</p>		<p>1570'</p> <p>1030'</p> <p>Dugan Prod. Corp NM 28709</p> <p>Sec. 35</p> <p>MAR 07 1986</p> <p>OIL CON. DIV.</p> <p>DIST. 3</p>
--	--	--

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
Jim L. Jacobs

Position
Geologist

Company
Dugan Production Corp.

Date
2-12-86

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
9-3-81

Registered Professional Engineer
and/or Land Surveyor

Thomas A. Dugan

Certificate No.

MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-12
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

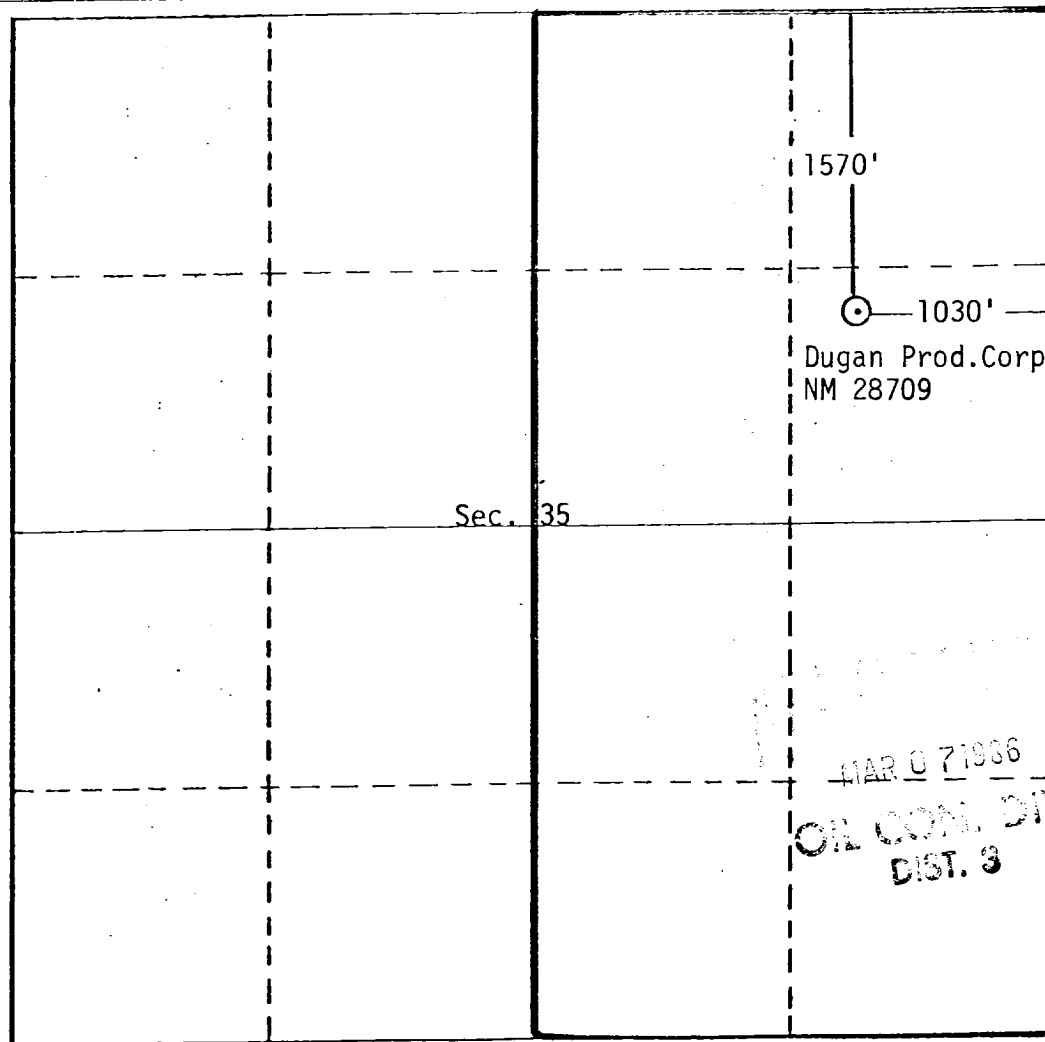
Operator Dugan Production Corp.			Lease Divide			Well No. #1		
Unit Letter H	Section 35	Township 26 North	Range 2 West	County Rio Arriba				
Actual Footage Location of Well:								
1570 feet from the North		line and 1030		feet from the East		line		
Ground Level Elev. 7795'	Producing Formation Mesa Verde		Pool Blanco Mesa Verde			Dedicated Acreage: 320 Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Jim L. Jacobs
Name

Jim L. Jacobs

Position

Geologist

Company

Dugan Production Corp.

Date

2-12-86

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

9-3-81

Registered Professional Engineer and/or Land Surveyor

Thomas A. Dugan

Certificate No.

PE/LS NM #2373

MAR 6 7 1986
OIL CON. DIV.
DIST. 3