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STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

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OCT 08 1986
OIL CON. DIV. /
DIST. 3

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator DUGAN PRODUCTION CORP.	
Address P O Box 208, Farmington, NM 87499	
Reason(s) for filing (Check proper box)	Other (Please explain)
<input checked="" type="checkbox"/> New Well <input type="checkbox"/> Recompletion <input type="checkbox"/> Change in Ownership	Change in Transporter of: <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate

If change of ownership give name and address of previous owner _____

I. DESCRIPTION OF WELL AND LEASE			
Lease Name Divide	Well No. 1	Pool Name, including Formation Gavilan Mancos	Kind of Lease State, Federal or Fee Federal
Location			Lease No. NM 28709
Unit Letter H : 1570 Feet From The North Line and 1030 Feet From The East			
Line of Section 35 Township 26N Range 2W , NMPM, Rio Arriba County			

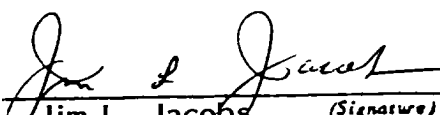
II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Giant Refining, Inc.		Address (Give address to which approved copy of this form is to be sent) P O Box 256, Farmington, NM 87499	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Dugan Production Corp.		Address (Give address to which approved copy of this form is to be sent) P O Box 208, Farmington, NM 87499	
If well produces oil or liquids, give location of tanks.	Unit H	Sec. 35	Twp. 26N
			Rge. 2W
			Is gas actually connected? No

If this production is commingled with that from any other lease or pool, give commingling order number: **DHC-418**

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.


Jim L. Jacobs (Signature)
Geologist (Title)
9-30-86 (Date)

OIL CONSERVATION DIVISION

APPROVED **OCT 08 1986**
 BY **Original Signed by FRANK T. CHAVEZ**
 SUPERVISOR DISTRICT **3**
 TITLE _____

This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
 Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X		X					
Date Spudded 10-26-81	Date Compl. Ready to Prod. 5-13-83	Total Depth 7759'				P.B.T.D. 7671'			
Elevations (DF, RKB, RT, CR, etc.) 7795' GL; 7807' RKB	Name of Producing Formation Mancos	Top Oil/Gas Pay 7266'				Tubing Depth 7500' RKB			
Perforations 7266'-7670' Mancos						Depth Casing Shoe 7727' RKB			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	9-5/8"	303' RKB	206.5 cf
7-7/8"	4-1/2"	7727' RKB	2082 cf in 3 stages
	2-3/8"	7500' RKB	

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL			
Date First New Oil Run To Tanks 12-8-81*	Date of Test 5-22-83	Producing Method (Flow, pump, gas lift, etc.) Flowing - commingled w/ Mesaverde	
Length of Test 3 hrs	Tubing Pressure 87 psig	Casing Pressure packer	Choke Size 5/8" pos.
Actual Prod. During Test 3.1 BO; 103 MCF; 0.6 BLW (est.)	Oil - Bbls. 25 BOPD (19-Mancos, 6-MV)	Water - Bbls. 5 BLWPD (4-Mancos, 1-MV)	Gas - MCF 822 MCFD (312-Mancos, 510-MV)
GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

*1st hydrocarbons to well bore during testing; not 1st delivered.