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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
E 291-35

3. TYPE OF WELL

E. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

Name of Operator

El Paso Natural Gas Company

Address of Operator

P.O. Box 289, Farmington, NM 87401

Location of Well

UNIT LETTER L LOCATED 1450 FEET FROM THE South LINE AND 940 FEET FROM

THE W LINE OF SEC. 2 TWP. 26-N GE. 7 W NMPM

15. Date Spudded 11-22-81 16. Date T.D. Reached 11-26-81 17. Date Compl. (Ready to Prod.) 12-31-81 18. Elevations (DF, RKB, RT, GR, etc.) 6509' GL 19. Elev. Casinghead

20. Total Depth 5439' 21. Plug Back T.D. 5421' 22. If Multiple Compl., How Many 2 (NMOC Order #6733) 23. Intervals Drilled By Rotary Tools Cable Tools 0-5439'

24. Producing Interval(s), of this completion - Top, Bottom, Name 3628'-5336' (CH-MV) 25. Was Directional Survey Made No

26. Type Electric and Other Logs Run IL-GR; CDL-SNL-GR; Temp. Survey 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	209'	13 3/4"	224 cf.	
7"	20#	3034'	8 3/4"	304 cf.	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
4 1/2"	2870'	5439'	449 cf.		2 3/8"	5330'

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
01, 5144, 5156, 5168, 5182, 5210, 5245, 5274, 5296, 5320, 5336' 3628, 3634, 3638, 3642, 3646, 3670, 3715, 3719, 3724' W/1 SPZ.		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		3628-3724'	40,000# sd, 40,000 gal. wtr.
		4996-5336'	106,000 sd, 106,000 gal. wtr.

33. PRODUCTION			
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)		
	Flowing Shut-In		
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
12-31-81			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio
SI 382	SI 921		After Frac Gauge 1344 MCF/D
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By
			Ernie Minert

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED _____ TITLE Drilling Clerk DATE January 19, 1982

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. _____ Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Chacra _____ 3623'	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Mesa Verde _____ 4397'	T. Madison _____
T. Queen _____	T. Silurian _____	T. Menefee _____ 4409'	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. P.L. _____ 4992'	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
3623	4397	774	Chacra				
4397	4409	12	Mesa Verde				
4409	4992'	583	Menefee				
4992	5439'	447	Point Lookout				