	1	
DISTRIBUTION		
BANTA FE		
FILE		
U.S.G.S.	<u> </u>	
LAND OFFICE	1_	
OIL	1	1

OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
Kimbell ail Company	and the same of th	
The state of the s		

TRANSPORTER OIL		Y ALLUWABLE '	
OPERATOR GAS		ND PORT OIL AND NATURAL GAS	
PROBATION OFFICE			
Operator	V. 1 10	ail Company	
Address P.O.BOX 16	* 3 A West	au company	The same of the sa
Reason(s) for filing (Check proper to		87401 Other (Please explain)	O,
New Well	Change in Transporter of:	4	. Gregary merry
Recompletion	Cil Dry Go	Change of opera	
Change in Ownership	Casinghead Gas Conder	hade Rimbell Oil Com	Partington, New Maxico
If change of ownership give name and address of previous owner			- many was made
DESCRIPTION OF WELL AND	LEASE.	ormation Kind of Lea	se Lease No
Lease Name	Well No. Pool Name, Including F	State, Feder	
Federal Com. A	5 Bellard Pietu	red Cliffs	Federal SF-079159A
Unit Letter E : 153	Feet From The North Lir	ne andFeet From	The Wost
Line of Section 35 To	ownship 251 Range	6W , NMPM, R1	County
	TED OF OH AND NATURAL CA	ıc	
Name of Authorized Transporter of O	RTER OF OIL AND NATURAL GA	Address (Give address to which appr	roved copy of this form is to be sent)
Name of Authorized Transporter of C	asinghead Gas or Dry Gas	Address (Give address to which appr	roved copy of this form is to be sent)
El Paso Katural Gas	_	Box 990. Farmington.	New Maxies 87401
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	hen
give location of tanks.			January, 1982
If this production is commingled w	with that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff. Res
Designate Type of Complet	· · · · · · · · · · · · · · · · · · ·	Total Depth	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Deptil	
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLL SILL			
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	1 after recovery of total volume of load o	il and must be equal to or exceed top all
OIL WELL	able for this d	epth or be for full 24 hours) Producing Method (Flow, pump, gas	
Date First New Oil Run To Tanks	Date of Test	Producing Method (1 100) Ponty	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Length of 1 ear			Town MCE
Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas - MCF
GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	Bals. Condensate/MMC	
Testing Method (pitot, back pr.)	Tubing Presswe(shut-in)	Casing Pressure (Shut-in)	Choke Size
	NOT	OIL CONSERV	ATION DIVISION
CERTIFICATE OF COMPLIA	NUE	APQ S	
I hereby certify that the rules an	d regulations of the Oil Conservation	A	
	ith and that the information given the best of my knowledge and belief.		1. JBAY⊄
above in the sim complete to		TITLE SUPERIORE	水 3
11 LN	Limit	1 L	
	A. I'	This form is to be filed i	in compliance with RULE 1104.

Clement, SAgent for Kimbell Oil Co.

(Title) 4-7-82 (Date) If this is a request for allowable for a newly drilled or deepen-well, this form must be accompanied by a tabulation of the deviati tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allo able on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of own: well name or number, or transporter, or other such change of conditions.

Separate Forms C-104 must be filed for each pool in multipolated wells.