SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved, Budget Bureau No. 42-R1425.

UNIIL			
DEPARTMENT	OF	THE	INTERIOR

JO-0	39	- 22	86
5. LEASE	DESIGNA	TION AND	SERIAL NO.

GEOLOGICAL SURVEY				SF-079139-A		
APPLICATION	FOR PERMIT	TO DRILL, DEE	PEN, OR PLUG B	ACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
TYPE OF WORK	LL 🏻	DEEPEN [PLUG BA		7. UNIT AGREEMENT NAME	
OIL GA	s Va		SINGLE XX MULTIP	LE .	E. PARM OR LEASE NAME	
NAME OF OPERATOR	ELL OTHER		ZONE LAJA ZONE		Salazar	
Curtis J.	Little				9. WELL NO.	
ADDRESS OF OPERATOR		دها في	The second se		10. FIELD AND POOL, OR WILDCAT	
LOCATION OF WELL (Re		d in accordance with at	lexico 87401 y State requirements.*)		Otero Chacra Ext	
7.9	0' FNL and	1820' FWL	S Child		AND SURVEY OF AREA	
At proposed prod. zone				1,10,6% - w	Sec. 26-T25N-R6W	
DISTANCE IN MILES A	Same AND DIRECTION FROM NE	AREST TOWN OR POST OF	FICE*	101 -	12. COUNTY OR PARISH 13. STATE	
	- Counselors	, New Mexico)	-	Rio Arriba N.M.	
DISTANCE FROM PROPO LOCATION TO NEAREST	SED*	16.	. NO. OF ACRES IN LEASE	17. NO. 0	OF ACRES ASSIGNED HIS WELL	
PROPERTY OR LEASE L (Also to nearest drig	g. unit line, if any)	790'	1040	160	RY OR CABLE TOOLS	
TO NUMBER WELL, DE	RILLING, COMPLETED,			ļ		
OR APPLIED FOR, ON THE	ether DF, RT, GR, etc.)	500 <u>'</u>	3600 '	I KC	22. APPROX. DATE WORK WILL START*	
					11-2-81	
6670' GL		PROPOSED CASING .	AND CEMENTING PROGR	AM		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF CEMENT	
8 3/4"	7.000"	23#	120'		100 sx. circulate	
6 1/4"	2.875"	6.4#	3600 '		300 sx. cover Ojo Alam	
perforate not exped BOP equip	e, test and cted to excepped with bl	sandwater fred 900 psi. ind and pipe	cacture the Ch A 10" 3000 p	acra 1 si WP used	formation. BHP is and 6000 psi test for blowout prevention ompany.	
The	NW 4 of Sec	tion 26 is	dedicated to t	his we	DEC 3 - 1981	
N ABOVE SPACE DESCRIB one. If proposal is to reventer program, if ar	drill or deepen direction	of proposal is to deepen onally, give pertinent de	On a substitute for a final fi	present pro and measur	ductive zone and proposed new productive ed and true vertical depths. Give blowout	
(This space for Federal	eral or State office use)					
			APPROVAL DATE			
APPROVED BY	ng Sew Hilliams &.	YINYARI) TITLE	RANKOSHI I NE I) 	DATE 70 10 10	
CONDITIONS OF APPRO	VAL, IF ANY:					



OIL CONSERVATION DIVISION

Form C-102 Revised 10-1-78

STATE OF NEW MEXICO P. O. BOX 2088 MINERALS DEPARTMENT CANTA SE NEW MEXICO 87501

		All distances must	Lease	of the Section.	Well No.
perator	TOUTE		SALAZAR		3
CURTIS J. I	ITTLE Section	Township	Range	County	
C	26	25N	6W	Rio Arriba	
tual Footage Loc					
790	feet from the	North line	. and 1820	feet from the West	line
ound Level Elev.	Producing F	ormation	Pool		Dedicated Acreage:
66 70		Chacra		Thacka Ext.	160 Acres
2. If more th			ct well by colored pencie well, outline each and i		e plat below.
3. If more the dated by o	communitization,	unitization, force-	p is dedicated to the wel pooling. etc? ype of consolidation		all owners been consoli-
this form i	f necessary.) ble will be assid	gned to the well unt	il all interests have been	n consolidated (by comm	ted. (Use reverse side of nunitization, unitization, approved by the Commis-
			1	1	CERTIFICATION
	+	√ — — — — — — — — — — — — — — — — — — —	THE TOTAL STATE OF THE PARTY OF	tained her best of my Name Curti Position Opera Company Curti Date	
			DEC3 1981 OIL CON. COM. DIST. 3	shown on notes of under my is true o knowledge	
				red Certificate 3950	B. Kerr Jr.