UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

5. LEASE		_	150	
SF-C	7	9	139	

DEPARIMENT OF THE INTERIOR	DY 20.1 - 7	
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME	
Do not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9–331–C for such proposals.)	a state on Lease NAME	
eservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME	
1. oil gas well other	9. WELL NO. 3	
2. NAME OF OPERATOR CUTT'S J. LITTLE	10. FIELD OR WILDCAT NAME	
3. ADDRESS OF OPERATOR	11. SEC., T., R., M., OR BLK. AND SURVEY OR	
Box 2487 Farmington NM 87401	1 4554	
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	5 ac 26 T 25N P6W	
below.) AT SURFACE: 790' FNL \$ 1820 FWL	12. COUNTY OR PARISH 13. STATE	
AT TOO DOOD INTERVAL.	Rio Arriba NM	
AT TOTAL DEPTH: SAM C	14. API NO.	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	30-039-22861	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6670 GL	
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	0070 62	
TEST WATER SHUT-OFF	A Company of the Comp	
FRACTURE TREAT		
SHOOT OR ACIDIZE		
REPAIR WELL	(NOTE: Report results of multiple completion or zone thange on Form 9-30.)	
PULL OR ALTER CASING \[\sum_{\text{CVP}} \cappa_{\text{CVP}} \cap	FEB 6 19 19 19 19 19 19 19 19 19 19 19 19 19	
MULTIPLE COMPLETE	COURVEY CON FORM 9-30.) FEB 2.0 CON CON CONTROL OF CONT	
CHANGE ZONES U U S. CEULOGICAL C	OIL COM. 3	
ABANDON* U 0. S. GEOLOGICA (other) FARMINGTON, N	L.M.	
The state of the s		
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stating including estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertine	directionally diffied, Bive sassatiffed	
measured and true vertical depths for all markers and zones pertine Mechanica / Loss / holicated be gas productive 2596-262	the lictured Clists to	
be gas productive 2596-2626 Change casing from 278 to	8. Request approved to	
Change casing from 2/8 to Frac Chacre 3484-3552 W/55, 1163 MCF Nitroger AIR 20 BP	42 in order boile	
2 2 2 W/55	000 lbs 5d + 82,100 gas +	
- 1163 124 1011034 1111	W) 35000 13 45,000	
Tractictured Chiffs 2) 70	IRISPA ATT NOPE	
Trac Pictured Cliffs 2596-2628 # 1174 MCF Nitrogen A	/// /3 = .	
Subsurface Safety Valve: Manu. and Type	Set @ Ft.	
18. I hereby certify that the foregoing is true and correct	FU FI 15 16 92	
	for DATE Feb 22,1982	
(This space for Federal or State of	office use)	
APPROVED BY TITLE	DATE	
CONDITIONS OF APPROVAL, IF ANY:	The second	
APPROVED	A THE FULL MEPOWIN	
AS AMENDED		

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FAJAMES F. SIMS DISTRICT ENGINEER *See Instructions on Reverse Side

NMOCC

