

DISTRICT I
P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III
1000 Rio Hondo Road, Aztec, NM 87410

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-136
Originated 12/23/91

Submit original and 4 copies to the
appropriate district office.

APPLICATION FOR APPROVAL TO USE AN ALTERNATE GAS MEASUREMENT METHOD
Rule 403.B(1) or (2)

Operator Name: Curtis J. Little Oil and Gas Operator No. 005493
Operator Address: P.O. Box 1258, Farmington, NM 87401-1258
Lease Name: Salazar #3 CH Type: State Federal x Fee
Location: C-26-25N-06W
Pool: Otero Chacra
Requested Effective Time Period: Beginning 1-1-94 Ending indefinitely

APPROVAL PROCEDURE: RULE 403.B.(1)
Please attach a separate sheet with the following information.

- 1) A list of the wells (including well name, number, ULSTR location, and API No.) included in this application.
- 2) A one year production history of each well included in this application (showing the annual and daily volumes).
- 3) The established or agreed-upon daily producing rate for each well and the effective time period.
- 4) Designate wells to be equipped with a flow device (required for wells capable of producing 5 MCF per day or more).
- 5) The gas transporter(s) connected to each well.

RECEIVED
DEC 20 1993

APPROVAL PROCEDURE: RULE 403.B.(2)
Please attach a separate sheet with the following information.

A separate application is required for each Central Point Delivery (CPD).

Working interest, royalty and overriding royalty ownership must be common for all wells to be connected to the same CPD.

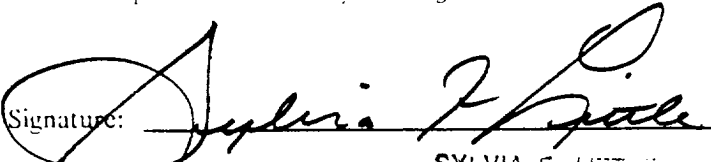
OIL CON. DIV.
DIST. 3

- 1) An ownership plat showing a description of the lease and all of the wells to be produced through this CPD.
 - a) List the wells which will be metered separately, including API No.
 - b) List the wells which will not be metered separately, including API No.
- 2) Describe the proposed method of allocating production from non-metered wells.
- 3) A one year production history of the wells which will not be metered showing the annual and daily volumes.
- 4) The gas transporter(s) connected to this CPD.

Applicant will be responsible for filing OCD Form C-111 for the CPD.

OPERATOR

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: 
Printed Name & Title: SYLVIA F. LITTLE
P.O. BOX 2088
FARMINGTON, NM

OIL CONSERVATION DIVISION

This approval may be cancelled at anytime that operating conditions indicate that re-tests may be necessary to prevent waste and protect correlative rights.

Approved Until: Further Notice

By: Original Signed by FRANK T. CHAVEZ

Title: SUPERVISOR DISTRICT # 3

JURTIIS J. LITTLE OIL & GAS
P. O. BOX 1256, FARMINGTON, NM 87499
OGRID NUMBER 005493

METER	PROPERTY	WELL	API NUMBER	LOCATION	POOL NAME	TYPE	TRANSPORTER
P4265	SALAZAR	003	30-039-22861	C 26 25N 06W	OTERO CHACRA (GAS)	FEDERAL	EL PASO NATURAL GAS

CURTIS J. LITTLE OIL & GAS
ALTERNATE GAS MEASUREMENT METHOD
AVERAGE DAILY PRODUCTION RATE: NOV 1992 THRU OCT 1993

METER	RUN DATE	WELL NAME	PROD. MCF @15.025	DAYS PROD	AVG. DAILY MCF
94265	01/1993	SALAZAR #3 CH	276	31.0	9
94265	02/1993	SALAZAR #3 CH	225	28.0	8
94265	03/1993	SALAZAR #3 CH	227	25.0	9
94265	04/1993	SALAZAR #3 CH	277	30.0	9
94265	05/1993	SALAZAR #3 CH	282	29.0	10
94265	06/1993	SALAZAR #3 CH	233	30.0	8
94265	07/1993	SALAZAR #3 CH	223	31.0	7
94265	08/1993	SALAZAR #3 CH	169	21.5	8
94265	09/1993	SALAZAR #3 CH	165	30.3	5
94265	10/1993	SALAZAR #3 CH	286	30.3	9
94265	11/1992	SALAZAR #3 CH	266	26.0	10
94265	12/1992	SALAZAR #3 CH	291	31.0	9
			-----		-----
Total:			2920		
Avg:					9
=====					
Total:			2920		

Page 1 of 1

ATTACHMENT ALTERNATIVE METHOD

Operator Code	<u>5646</u>
Operator Name	<u>Little Curtis J</u>

[illegible]

AV = Agreed Upon Volume (Daily)

ACCEPTED BY : _____