## SUBMIT IN TRIPLICATE\*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES
DEPARTMENT OF THE INTERIOR

	DELYVIMENT	OI IIIL I	I LIXIOIX			D. LEASE DESIGNATION	AND SERIAL NO.	
GEOLOGICAL SURVEY						USA SF-080658		
APPLICATION	I FOR PERMIT 1	O DRILL, [	DEEPEN, OR	PLUG B	ACK	6. IF INDIAN, ALLOTTEI	OR TRIBE NAME	
1a. TYPE OF WORK  DRI	LL 🗱	DEEPEN [		PLUG BAC	<b>K</b> 🗆	7. UNIT AGREEMENT N	AME	
	S XX OTHER		SINGLE ZONE	MULTIPI ZONE	-	S. FARM OR LEASE NAME OF LEASE		
2. NAME OF OPERATOR						Romero Com  9. WELL NO.	·	
Tenneco Oil	Company			The second secon	- Control of the cont	1		
3. ADDRESS OF OPERATOR P. O. Box 3	249, Englewood,	, co 80155	FDEC	EIVE	$D \setminus$	10. FIELD AND POOL, C	DE WILDOW	
4. LOCATION OF WELL (Re At surface 1120	Port location clearly and FSL, 790' FEL same as above	in accordance wit	101	ements.*)  U 2 10 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	THATA	Mesaver  11. SEC., T., B., M., OB  AND SURVEY OR AN  Sec. 25, T	de/Chacra 2, BLK. REA	
14. DISTANCE IN MILES A	ND DIRECTION FROM NEAL	REST TOWN OR POS	T OFFICE*U.	WHIME LOW IN	(5)	12. COUNTY OR PARISH		
	of Gould Pass,		, i			Rio Arriba	New Mexico	
			16. NO. OF ACRES	3 IN LEASE		of acres assigned this well 160 - 320/160		
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			19. PROPOSED DEPTH 20. RG			TARY OR CABLE TOOLS Rotary		
21. ELEVATIONS (Show who						22. APPROX. DATE WO	ORK WILL START*	
23.	F	PROPOSED CASI	NG AND CEMEN	ring Progra	M			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	OOT SETT	ING DEPTH		QUANTITY OF CEME	NT	
12-1/4"	9-5/8"	36#	<u>+</u> 3	00'	Circ.	cement to sur	face	
8-3/4"	7"	23#	<u>+</u> 53	20'	Circ.	cement to sur	face	
See Attached Gas is Dedic	Drilling Proce	dure.			M	WED 1982		

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout pre  $\overline{24}$ .

renter program, if any.			
SIGNED Moderan	TITLE Administrati	ve Supervisor DATE 12/28/81	
(This space for Federal or State office use)			
PERMIT NO.	APPROVAL DATE	APPRENT TO	
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE	
oh F		Sein Ellist	

No.

## ETATE OF NEW MEXICO ENCRGY AND MINERALS DEPARTMENT

## OIL CONSERVATION DIVISION P. O. BOX 2008

## SANTA FE, NEW MEXICO 87501

form C-107 keyised 10-1-7

All distances must be from the cuter houndaries of the Section.

Operator	·		Lease				Well No.		
TENNECO O	ROMERO COM			1					
Unit Letter	Section	Township	Range County						
P	25	26N	6W	]	Rio Arı	riba			
Actual Footage Location of Well:  1120 feet from the South line and 790 feet from the East line									
1120 Ground Level Elev:	feet from the Producing For	outh line and	790 Pool (20		4-		line Dedicated Acreage:		
6568	•	verde/Chacra	O04 7	v∡(€s Mesaverd	こん〜 de/Chac <u>ra</u>	1	320/160 Acres		
						rke on th			
1. Outline th	1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.								
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).									
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?									
Yes	☐ No If a	nswer is "yes;" type o	f consolidat	ion					
this form i	If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)								
No allowa	ble will be assign	ed to the well until all	interests h	ave been	consolidated	(by com	munitization, unitization,		
forced-poo	ling, or otherwise	or until a non-standar	d unit, elimi	inating suc	ch interests, h	has been	approved by the Commis-		
sion.			)		<del></del>				
							CERTIFICATION		
	A		ĺ			I hereby o	certify that the information con-		
			1		E		rein is true and complete to the		
1 2	100 mm		1			best of m	y knowledge and belief.		
	with the		1 to 1	15 mg		Oon:	H. Marrison		
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<i>✓</i>	1	<i>-</i> 3	100	My Com			o Oil Company		
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	,	25			E	1 hereby	certify that the well location		
	1	25	1.			shown on	this plat was plotted from field		
	!	쿭	ı		<b>S</b>		actual surveys made by me or		
		3	1		Εl		supervision, and that the same		
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		<b>,</b>	1 1	12(		md L	& Surveyor		
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	1	3	1			Fred	B. Kerr		
<del></del>		le: ]"=1000°				Certificate 3950	140		

