UNITED STATE

DEPARTMENT OF THE INTERIOR

w/Schlum, loggers TD 5349'.

| . LEASE | | | = | \$1. m \$ | a after | 10 | - | - "17 |
|---------|-------|---|---|-----------|---------|----|---|-------|
| / | LEASE | 7 | | | | | | |

| 5. LEAS | SE / | |
|---------|-----------|--|
| USA | S₹-080658 | |

| DEPARTMENT OF THE INTERIOR | 1 034 31 -00000c | | | |
|--|---|--|--|--|
| GEOLOGICAL SURVEY | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME | | | |
| SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different leservoir, Use Form 9-331-C for such proposals.) | 7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME | | | |
| 1. oi: gas X other | Romero Com | | | |
| 2. NAME OF OPERATOR . | 9. WELL NO. | | | |
| Tenneco Oil Company | 10. FIELD OR WILDCAT NAME | | | |
| 3. ADDRESS OF OPERATOR | Und. Mesaverde/Chacra 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 25, T26N, R6W | | | |
| Box 3249, Englewood, CO 80155 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 | | | | |
| below.) | | | | |
| AT SURFACE: 1120' FSL, 790' FEL | 12. COUNTY OR PARISH; 13. STATE | | | |
| AT TOP PROD. INTERVAL: AT TOTAL DEPTH: | Rio Arriba NM | | | |
| | 14. API NO. | | | |
| 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, | | | | |
| REPORT, OR OTHER DATA | 15. ELEVATIONS (SHOW DF, KDB, AND WD) | | | |
| REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: | 6568 GR | | | |
| TEST WATER SHUT-OFF TO TO THE TOTAL TO THE T | | | | |
| FRACTURE TREAT | | | | |
| SHOO! OR ACIDIZE | | | | |
| REPAIR WELL | NOTE: Report results of multiple completion or zone | | | |
| PULL OR ALTER CASING AUG 19 1 | change on Form 9–330.) | | | |
| CHANGE ZONES U. S. GEORGIA | FY | | | |
| ABANDON* FARMINGTON | N. M. | | | |
| (otner) | | | | |
| 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertinent | irectionally drilled give subsurface locations and | | | |
| 7/26/82: MIRURT. Spud well @ 11:00 a.m. 7/26/8 | | | | |
| run 6 jts. 9-5/8" 36# K-55 ST&C (252.87'). Land | 100 100 100 100 100 100 100 100 100 100 100 100 100 | | | |
| w/2% CACL ₂ & ¼#/sx celloflake. Plug down 5:15 p | $\frac{1}{100}$ $\frac{1}{100}$ $\frac{1}{100}$ $\frac{1}{100}$ $\frac{1}{100}$ $\frac{1}{100}$ $\frac{1}{100}$ $\frac{1}{100}$ | | | |
| WOC 6 hrs. NUBOP's. PT BOP's to 1,000 psi 30 min | IS OK TIH & test nine name to | | | |
| 1,000 psi. 30 mins. | or. The a cest pipe rains it | | | |
| 8/1/82 - Reached TD of 5350' @ 8:15 pm 8/1/82 | CLC strap out to log DH & log | | | |

Subsurface Safety Valve: Manu. and Type _____ 18. I hereby partify that the foregoing is true and correct SIGNED AVENUS WILSON TITLE Production AnalystoATE August (This space for Federal or State office use) APPROVED BY CONDITIONS OF APPROVAL, IF ANY: