Form 9–331 Dec. 1973 UNITED STATES	Form Approved. 5. LEASE
DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	USA SF-080658
	S. II INDIAN, ALEGINEE ON TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME
	8. FARM OR LEASE NAME Romero Com
1. oil gas W other	9. WELL NO.
2. NAME OF OPERATOR	1 Consales
Tenneco Oil Company	10. FIELD OR WILDCAP NAME (tore that the saverde/Chacra
3. ADDRESS OF OPERATOR Box 3249, Englewood, CO 80155	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 1	7 AREA Sec. 25, T26N, R6W
below.) AT SURFACE: 1,120' FSL, 790' FEL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	Rio Arriba NM
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6568 GR
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF RECI	EIVEO Call Page 1
0.000	1 7 1000
PULL OR ALTER CASING	1 9 1962: Report results of multiple completion or zone change on Form 9-330.)
MULTIPLE COMPLETE	OCICAL SURVEY
CHANGE ZONES	argri, no Maria de la compania del compania de la compania del compania de la compania del compania de la compania del compani
(other)	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly s including estimated date of starting any proposed work. If well it	s directionally drilled, give subsurface locations and
measured and true vertical depths for all markers and zones perting	nent to this work.)*
2: Finish logging, GIH, C&C, LDDP & DC. RU &	run 136 jts (5,365') 7" 26# N-80 &
T&C set 0 5352', FC 0 5.313', DV 0 3511', Cir	c & cond. RU & cmt ist stage w/120 s
lite + $\frac{1}{2}$ #/sx flocele, tail by 150 sx Cl-B + $\frac{1}{2}$ # t bump. PD @ 8:15 pm 8/2/82. Open stage tool.	No cmt rins. Lirc & WUL. Lint 2nd
w/205 sx econolite + 2% CA CL2 + $1/4#/SX$ floce	ele, tall by lou SX CI-B + 1/4#/SX III
ded by 10 bbls flocheck. PD w/2500 psi @ 1:15 , cutoff, ND cellar & rig release @ 3:15 am 8/3	am 8/5/02 Circ. 5 pbis pre-itusii.

Subsurface Safety Valve: Manu. and Type _ certify that the foregoing is true and correct Production AnalystDATE (This space for Federal or State office use) DATE TITLE .

ACCEPTED FOR RECORD

AUG 24 1982

*See Instructions on Reverse Side