Form 9-331
Dec. 1973

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1120' FSL, 790' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

5. LEASE
USA SF-080658

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Romero Com

9. WELL NO.
1

10. FIELD OR WILDCAT NAME
Ojito Gonzales ~~Und.~~ Mesaverde/Chacra Ext.

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 25, T26N, R6W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6568' GR

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	☐		☐
FRACTURE TREAT	☐		☐
SHOOT OR ACIDIZE	☐		☐
REPAIR WELL	☐		☐
PULL OR ALTER CASING	☐		☐
MULTIPLE COMPLETE	☐		☐
CHANGE ZONES	☐		☐
ABANDON*	☐		☐
(other)			

RECEIVED
SEP 15 1982
U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

RECEIVED
SEP 17 1982
OIL CON. COM.
DIST. 3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8/21/82 - MIRUSU, NDWH, NUBOP, RIH & tag PBTD, no sd fill, POOH w/tbg. RIH w/7" model "D" pkr. & expendible plug. Set pkr. @ 3950'. Fill hole w/2% KCL wtr & PT csg. to 3,000 psi, OK. Dmpd 2 sx sd on top of pkr. RIH w/4" csg. gun. Perf'd w/4 JSPF 3850-3854' (4', 16 holes). RIH w/tbg. & Pkr. Set pkr. @ 3600'. Estab rate into squeeze hole @ 2 BPM & 1200 psi. Squeezed w/200 sx Cl-B cmt. + 2% $CACL_2$ + 6-1/4# gilsonite. Got squeeze w/93 sx cmt. behind csg. (20 bbls). Released pkr., reversed out excess cmt. PU 4 stds, reset pkr. & re-pressed to 2,000 psi.

8/23/82 - Release pkr. POOH w/tbg. & pkr. RIH w/ tbg. & 6-1/8" bit. Drl. cmt. to btm. of squeeze holes. PT csg. to 3,000 psi. Held OK. Circ. hole w/2% KCL wtr. POOH w/tbg. RIH w/WL, ran CBL fr. 3850-3650', 85% bond fr. 3850-3785', dropped to less than 50% @ 3700'.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Denise Wilson TITLE Production Analyst DATE 9/10/82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

SEP 16 1982

FARMINGTON DISTRICT
BY _____

*See Instructions on Reverse Side

NMOCC