

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐

2. NAME OF OPERATOR  
Tenneco Oil Company

3. ADDRESS OF OPERATOR  
Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1,120' FSL, 790' FEL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE  
USA SF-080658

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Romero Com

9. WELL NO.  
1

10. FIELD OR WILDCAT NAME  
Und. Mesaverde/Chacra

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 25, T26N, R6W

12. COUNTY OR PARISH  
Rio Arriba

13. STATE  
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6568' GR

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input checked="" type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input checked="" type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>

(other)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

8/14/82: MIRUSU. NDWH, NUBOP. RIH w/tbg, bit sub & 6-1/8" bit. Tagged cmt 90' above top DV tool @ 3513'. Drill cmt & tool. RIH w/balance of tbg to top of cmt @ 5210'. Drld to PBTD @ 5303'. Press csg to 3500 psi, ok. Circ hole w/1% KCL wtr. POOH w/tbg & bit. RIH w/cc1 & CBL. Ran CBL fr 5303' to 3500' w/1500 psi. Free pipe fr 4500' to DV @ 3513'.  
8/16/82: RIH w/tbg to 5220'. Spot 500 gal. 7½% HCL. POOH w/tbg. Perfd MV w/2 JSPF fr 5094-5113', 5120-24', 5170-74', 5208-18', (37', 74 holes). Brk dn form @ 1800 psi. Estab rate @46 BPM & 1500 psi. ISIP on brk dn 400 psi. Acidize & ball off w/1500 gal. 15% wtd HCL & 111 1.1 SG ball slrs. Acid away @ 45 BPM & 1,000 psi. Ball off was incomplete, ball action good. Roundtripped junkbasket to PBTD. Frac'd MV w/112,000 gal slick wtr & 93,000# 20/40 SD. Well treated @ 90 BPM & 1300 psi. ISIP was 900 psi 15 min 400 psi.

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Premise Wilson*

Production Analyst

DATE August 23, 1982

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE ACCEPTED FOR RECORD

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

BY *Smn*

NMOCC