

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1120' FSL, 790' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

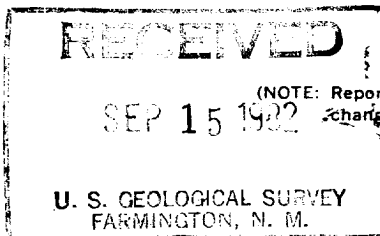
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☒
☐
☐
☐
☐
☐
☐
☐
☐



5. LEASE
USA SF-080658

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Romero Com

9. WELL NO.
1

10. FIELD OR WILDCAT NAME
Und. Mesaverde/Chacra

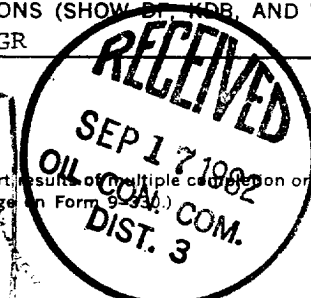
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 25, T26N, R6W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW SURFACE, KDB, AND WD)
6568' GR



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8/24/82 - RIH w/4" csg. gun. Shot squeeze holes, 1/ft. 3700-04'. RIH w/tbg & 7" full bore pkr. Set pkr. @ 3425'. Estab rate @ 2 BPM & 1500 psi. Squeeze perfs w/100 sx Cl-B cmt. + 2% CACL₂, 6-1/4# gilsonite. Got a walking squeeze w/75% behind csg. Max squeeze press 2250 psi. Released pkr. Reversed tbg. & pkr clean. Reset pkr & re-press to 2,000 psi.

8/25/82 - Release pkr. POOH w/tbg. & pkr. RIH w/tbg & 6-1/8" bit. Drl. to bottom of sq. holes @ 3704'. PT csg. to 3,000 psi. OK. Circ hole w/2% KCL wtr. POOH w/tbg. & bit. Run CBL fr. 3750' to 3500'. Had 85% bond fr 3700' to 3730' and from 3700' up to 3680'. 100% bond up to 3620'. RIH w/4" csg. gun. Perf'd Chacra w/1 JSPF fr. 3764-92' (28', 28 holes). RIH w/tbg. & pkr. to 3718'.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Denise Wilson TITLE Production Analyst DATE 9/13/82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

SEP 16 1982

*See Instructions on Reverse Side

NMOCC

FARMINGTON DISTRICT
BY JS