Submit 5 Copies Appropriate District Office DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

, ,					BLE AND							
Operator		TO THA	NSP	OHIO	L AND IV	ATURAL C	3AC		API No.			
Amoco Production Company						3004522892						
Address 1670 Broadway, P. O	Box 800	Denve		Colora	do 8020	1						
Reason(s) for Filing (Check proper bo		, Denve	,	COTOTA		i her (Please ext	plain)				
New Well	•	Change in	Transp	orter of:				•				
Recompletion	Oil		Dry G									
Change in Operator X		d Gas										
f change of operator give name and address of previous operator.	enneco Oi	1 E & I	, 6	162 S.	Willow,	Englewo	od	, Colo	rado 8	0155		
I. DESCRIPTION OF WEI	L AND LE	ASE										
Lease Name ROMERO COM	Well No. Pool Name, Include 1 BLANCO (MES									Lease No.		
Location					SAVERDE) FEDE				RAL 5003841			
Unit LetterP	. 14	60 (120	Feet F	nom The F	SL ,	ne and	<u>-</u> 59	0 1	et From The	FEL	Line	
Section 25 Town	nship 26N		Range	OW	1	IMPM,		SAN-J	UAN KIO	ARRIBA	County	
II. DESIGNATION OF TR	ANSPORTE	R OF OI	L AN	D NATU	JRAL GAS							
Name of Authorized Transporter of O	י בם	or Conden	sale	\mathbb{Z}	Address (G	ve address to v	whic	h approved	copy of this	form is to be s	sent)	
GSA GR. Name of Authorized Transporter of Ci	tringhed Gre		or Day	Gas X	Address (C.	iva addram ta v		h anna ana .	learn of this	form is to be		
EL PASO NATURAL GAS	Ш	UI D.,		P. O. BOX 1492, EL PASO,								
If well produces oil or liquids, ive location of tanks.	Unit	Sec.	Twp.	Rge	. Is gas actua	lly connected?		When	7			
this production is commingled with t	hat from any oth	icricase or p	ool, gi	ive comming	ling order num	nber:						
V. COMPLETION DATA		·										
Designate Type of Completi	on - (X)	Oil Well	!	Gas Well	New Well	Workover	ļ	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compt. Ready to Prod.				Total Depth	.1			P.B.T.D.		L	
					- A11/A - B							
Elevations (DF, RKB, RF, GR, etc.) Name of Producing Formation					Top Oil/Gas	Top Oil/Gas Pay				Tubing Depth		
'erforations										Depth Casing Shoe		
									ļ			
LIOUE OUT	TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE				CEMENT	1 ·- · · · · · · · · · · · · · · · · · ·						
HOLE SIZE					DEPTH SET				SACKS CEMENT			
A NOTE OF THE PARTY OF THE PART					· · · · · · · · · · · · · · · · · · ·							
. TEST DATA AND REQU	Fer For 7	TLAW	DÍ IZ		<u> </u>]			
					t be easal to o	r exceed ton al	llow	able for thi	s depth or be	for full 24 ho	urs.)	
Date First New Oil Run To Tank Date of Test						t be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)						
										0.1.6		
ength of Test	Tubing Pre	Tubing Pressure			Casing Pressure				Choke Size	Choke Size		
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.			Water - Bbli	Water - Bbis.				Gas- MCF		
GAS WELL												
Actual Prod. Test - MCF/D	Length of	Test			Bbls. Conde	nsate/MMCF			Gravity of	Condensate		
thing Method (pitot, back pr.) Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)				Choke Size			
					Casing rical	nic (Sina-in)			Choke Size	•		
I. OPERATOR CERTIF	ICATE OF	COMP	LIAN	VCE.	╢				1			
I hereby certify that the rules and re	gulations of the	Oil Conserv	ation			OIL COI	NS	SERV	ATION	DIVISION	NC	
Division have been complied with a is true and complete to the best of a			a above	e	1 _	_			MAY AD	1000		
	,	a center.			Date	a Approve	ed		MAY 08	1984		
4. L. Hampton								ユ・1) d	2		
Sipoliture								^بيدن		~~~~	. 4 •	
Printed Name	Sr. Staff		Su Title	ıprv.	Title		S	UPERV	1210N D	ISTRICT	# 3	
Janaury 16, 1989		303-8										
Date		Telep	hone h	¥0.	11							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.