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OIL CON. DIV.
DIST. 3

STATE OF NEW MEXICO
ENERGY and MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator: AMOCO PRODUCTION COMPANY Lease/Well #: ROMERO COM 001

Location of Well: B252606 Meter #: 94514 RTU: 0-000-00 County: SAN JUAN

	NAME RESERVOIR OR POOL		TYPE PROD	METHOD PROD	MEDIUM PROD
UPR COMP	OTERO CHACRA	94513	GAS	FLOW	TBG
LWR COMP	BLANCO MESAVERDE	94514	GAS	FLOW	TBG

PRE-FLOW SHUT-IN PRESSURE DATA

	Hour/Date Shut-In	Length of Time Shut-In	SI Press. PSIG	Stabilized
UPR COMP	09/17/90	72 Hours	348	Yes
LWR COMP	09/17/90	72 Hours	350	Yes

FLOW TEST DATE NO.1

Commenced at (hour,date)*

Zone Producing (Upr/Lwr)

TIME (hour, date)	LAPSED TIME SINCE*	PRESSURE		Prod Temp.	REMARKS
		Upper	Lower		
09/17/90	Day 1	335	335		Both Zones SI
09/18/90	Day 2	340	342		Both Zones SI
09/19/90	Day 3	340	345		Both Zones SI
09/20/90	Day 4	348	350		flowed lower
09/21/90	Day 5	348	350		
09/22/90	Day 6	350	350		

Production rate during test

Oil: _____ BOPD based on 3593 BBLs in 168 Hrs _____ Grav _____ GOR _____

Gas: _____ MFCPD: Tested thru (Orifice or Meter): METER

MID-TEST SHUT-IN PRESSURE DATA

	Hour, Date SI	Length of Time SI	SI Press. PSIG	Stabilized (yes/no)
UPR COMP				
LWR COMP				

Commenced at (hour, date) **		Zone producing (Upper or Lower)			
TIME (hour, date)	LAPSED TIME SINCE **	PRESSURE		PROD. ZONE TEMP.	REMARKS
		Upper Completion	Lower Completion		

Production rate during test

Oil: _____ BOPD based on _____ Bbls. in _____ Hours. _____ Grav. _____ GOR _____

Gas: _____ MCFPD: Tested thru (Orifice or Meter): _____

Remarks: _____

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved NOV 29 1990 19 _____
New Mexico Oil Conservation Division

Operator AMOCO PRODUCTION COMPANY

By Shallas

By Original Signed by CHARLES GHOLSON

Title Field Tech

Title DEPUTY OIL & GAS INSPECTOR, DIST. #3

Date 11/27/90

NORTHWEST NEW MEXICO PACKER LEAKAGE TEST INSTRUCTIONS

1. A packer leakage test shall be commenced on each multiply completed well within seven days after actual completion of the well, and annually thereafter as prescribed by the order authorizing the multiple completion. Such tests shall also be commenced on all multiple completions within seven days following recompletion and/or chemical or fracture treatment, and whenever remedial work has been done on a well during which the packer or the tubing have been disturbed. Tests shall also be taken at any time that communication is suspected or when requested by the Division.
2. At least 72 hours prior to the commencement of any packer leakage test, the operator shall notify the Division in writing of the exact time the test is to be commenced. Offset operations shall also be so notified.
3. The packer leakage test shall commence when both zones of the dual completion are shut-in for pressure stabilization. Both zones shall remain shut-in until the well-head pressure in each has stabilized, provided however, that they need not remain shut-in more than seven days.
4. For Flow Test No. 1, one zone of the dual completion shall be produced at the normal rate of production while the other zone remains shut-in. Such test shall be continued for seven days in the case of a gas well and for 24 hours in the case of an oil well. Note: if, on an initial packer leakage test, a gas well is being flowed to the atmosphere due to the lack of a pipeline connection the flow period shall be three hours.
5. Following completion of Flow Test No. 1, the well shall again be shut-in, in accordance with Paragraph 3 above.
6. Flow Test No. 2 shall be conducted even though no leak was indicated during Flow Test No. 1. Flow Test No. 2 is to be the same as for Flow Test No. 1 except

that the previously produced zone shall remain shut-in while the zone which was by shut-in is produced.

7. Pressures for gas-zone tests must be measured on each zone with a pressure gauge at time intervals as follows: 3-hour tests: immediately prior to beginning of each flow-period, at fifteen-minute intervals during the first hour; thereafter hourly intervals thereafter, including one pressure measurement immediately prior to conclusion of each flow-period. 7-day tests: immediately prior to the beginning of flow-period, at least one time during each flow-period (at approximately the midpoint) and immediately prior to the conclusion of each flow-period. Other pressures be taken as desired, or may be requested on wells which have previously shown favorable test data.

24-hour oil zone tests: all pressures, throughout the entire test, shall be measured and recorded with recording pressure gauges the accuracy of which checked at least twice, once at the beginning and once at the end of each test. A dead-weight pressure gauge. If a well is a gas-oil or an oil-gas dual completion, a pressure gauge shall be required on the oil zone only, with dead-weight pressures above being taken on the gas zone.

8. The results of the above-detailed tests shall be filed in triplicate within 15 days of completion of the test. Tests shall be filed with the Area District Office of the New Mexico Oil Conservation Division on Northwest New Mexico Packer Leakage Test Form 10-01-78 with all dead-weight pressures indicated thereon as well as all temperatures (gas zones only) and gravity and GOR (oil zones only).