

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Designation and Serial No. USA-SF-080658
2. Name of Operator Amoco Production Company		6. If Indian, Allottee or Tribe Name
Attention: Patty Haeefe		7. If Unit or CA, Agreement Designation
3. Address and Telephone No. P.O. Box 800, Denver, CO 80201 (303) 830-4988		8. Well Name and No. Romero Com 1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1120' FSL 790' FEL Sec. 25 T 26N R 6W Unit P		9. API Well No. 3003922892
		10. Field and Pool, or Exploratory Area Blanco Mesaverde/Otero Chacra
		11. County or Parish, State Rio Arriba New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent <input type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other <u>Downhole Commingle</u> <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Amoco Production Company requests permission to downhole commingle this well per the attached procedure.  
(pending DHC order from NMOCD)

RECEIVED  
MAR - 7 1996  
OIL CON. DIV.  
DIST. 3

RECEIVED  
MAR 11 1996  
OIL CON. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Patty Haeefe Title Staff Assistant Date 02-29-1996

(This space for Federal or State office use)

APPROVED

Approved by \_\_\_\_\_ Title \_\_\_\_\_

Conditions of approval, if any: \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false statement or representations as to any matter within its jurisdiction.

NMOCD

DISTRICT MANAGER

## SJOET Well Work Procedure

Wellname: ROMERO COM 1  
Version: 1  
Date: 28-Feb-96  
Budget: Repair Well Expense  
Repair Type: Mill Up Packer

**Objectives:** Increase gas production by milling up the packer that is set between the Chacra and Maseverde formations at 3950', cleaning out the wellbore to 5250', downhole commingling the production streams and returning the well to production with 2-3/8" tubing landed at 5218'.

### Pertinent Information:

Location:	P25 26N 06W, 1120 FSL 790 FEL	FM:	MV, OCK
County:	Rio Arriba	API:	3003922892
State:	New Mexico	Engr:	Steve Smethie
Lease:	Indian	Phone:	H--(303)770-2180
Well FLAC:	978370		W--(303)830-5892

TD: 5352      PBTD: 5303

### Economic Information:

APC WI:	41.6%	Prod. Before Work:	139 MCFD
Estimated Cost:	\$35,000	Anticipated Prod.:	289 MCFD
Payout:	9 Mo		
Max Cost-12 Mo. P.O.:	\$47,000		
PV 15:	\$M		
Max Cost PV 15:	\$M		

**Note:** Economics will be run on all projects that have a payout exceeding ONE year.

### Formation Tops:

Nacimiento:		Menefee:	4588
Ojo Alamo:	2273	Pt Lookout:	5090
Kirtland Shale:	2456	Mancos Shale:	5270
Fruitland:	2746	Gallup:	
Pictured	2884	Graneros:	
Lewis Shale:	2996	Dakota:	
Cliff House:	4560	Morrison:	

### Bradenhead Test Information:

Test Date: 6/9/95      Tubing: 120      Casing: 265      BH: 0

Time	BH	CSG	INT	CSG
5 min:	0	265		
10 min:				
15 min:				

Comments:

**Suggested Procedure**

1. Pull and lay down the 1-1/4" short string that is landed at 3730' on the Chacra side.
2. Unseat the seal assembly that is set in the Model D packer at 3950'. Pull the 2-3/8", 4.7 #/ Ft, J-55, EUE long string that is landed at 5220' on the Mesaverde side.
3. Mill up and pluck the Model D packer that is set at 3950' in 7", 26 #/Ft, N-80 casing. Utilize the air package with the booster compressor.
4. Clean out the wellbore to 5250' by running a bit and scraper. Sweep the wellbore clean.
5. Trip in the hole with a Mule Shoe, Seating Nipple, and 2-3/8" tubing. Land the tubing at 5218'.
6. Broach the tubing to be sure there are no tight spots. We may want to run a plunger in this wellbore at a later date.
7. Swab the well in if necessary and notify the pumper that the well has been returned to production.