

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: September 30, 1990

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT--" for such proposals

00 AUG 22 AM 10:05

**SUBMIT IN TRIPLICATE** ALBUQUERQUE, N.M.

1. Type of Well

☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator

**Amoco Production Company Mary Corley**

3. Address and Telephone No.

**P.O. Box 3092 Houston, TX 77253 (281) 366-4491**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1120' FSL & 790' FEL Sec. 25 T26N R6W Unit P**

5. Lease Designation and Serial No.

**USA - SF - 080658**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

**Romero Com 1**

9. API Well No.

**30-039-22892**

10. Field and Pool or Exploration Area  
**Blanco Mesaverde/Otero Chacra**

11. County or Parish, State

**Rio Arriba New Mexico**

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

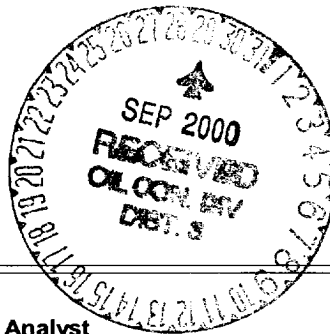
- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other **Downhole Commingle**  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Amoco Production Company request permission to commingle production downhole from the Blanco Mesaverde and Otero Chacra pools in the subject well as per the attached procedure .

Downhole Commingling NMOCD Administrative Order No. DHC - 1222 dated 4/12/1996.



14. I hereby certify that the foregoing is true and correct

Signed Mary Corley Title **Sr. Regulatory Analyst** Date **08/21/00**

(This space for Federal or State office use)

Approved by [Signature] Title \_\_\_\_\_ Date **SEP 21 1997**

Conditions of approval, if any:

Romero Com 1  
Unit P Sec 25 T26N-R6W  
Rio Arriba County, NM  
Flacwell: 97837  
SAP Project No:

August 3, 2000

Reason for work

This well is a MV/CK dual and is to be down hole commingled. The plunger lift efficiency of this well is being hindered due to packer being set just above the MV perfs.

Procedure

1. Record SS TP, LS TP and CP. RU slickline on long string. Set blanking plug in F-nipple @ 5096'. Alternatively, set CW plug at +/- 1000'.
2. MIRU PU. If necessary, kill well with clean 2% KCl water. Minimize amount of fluid put in well to lessen formation damage. ND WH, NU BOP. POOH and LD 1-1/4" short string.
3. POOH with 2-3/8" long string. Seal assembly will not be run back in hole.
4. RIH rabbiting the following production string:
  - a) 2-3/8" muleshoe sub
  - b) F-Nipple
  - c) 2-3/8" tbg to surface, with turned-down collars installed on jts immediately above and below pkr
1. TIH to 5250' to ensure that MV perfs are not covered with fill. Land tbg at +/- 5150'. Space out so that packer is midway between turned-down tbg collars.
2. ND BOP. NU single 2-3/8" tree with flanged master valve to facilitate installation of plunger lubricator. Swab well if necessary. RDMO PU.
3. Set FB stop in F-nipple. Install piston and lubricator. Return well to plunger lift.

Allen Kutch

Romero Com 1  
Rio Arriba County, NM  
Unit P Section 25 T26N - R5W  
Run 60

8-3-2000  
ATK

