

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
well well

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 3249, Englewood, CO 80155

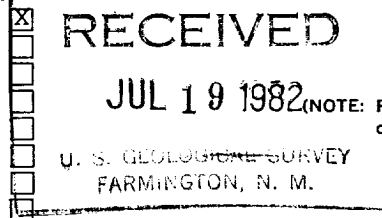
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 810' FNL 1850' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:



5. LEASE
Contract #109

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Jicarilla B

9. WELL NO.
7E

10. FIELD OR WILDCAT NAME
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 16, T26N R5W

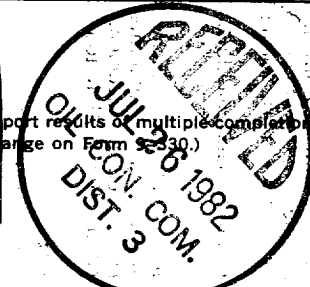
12. COUNTY OR PARISH
Rio Arriba

13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6602' gr.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6/17/82 - Trip for hole in pipe, 88 jts in.

6/19/82 - Reached TD of 7640' at 6:45 a.m. 6/19/82, sht trip, circ 2 hrs, POOH to log, RU Schlum, log went to 7640'. RIH w/DP, circ, LDDP & DC's.

6/20/82 - LDDP AND DC's. RU and run 180 jts (7653') 4-1/2" 11.6# and 10.5# K-55 ST&C csg set @ 7638', FC @ 7594', DV @ 4216'. C&C. Cmt 1st stage w/275 sx econo-lite + 1/4#/sx flocele, tail by 150 sx Cl-B. PD @ 2:15 p.m. 6/20/82. Good circ thruout. Drop bmb, open DV, circ and WOC. Cmt 2nd stage w/470 sx econo-lite and 1/4#/sx flocele, tail by 100 sx Cl-B. Preceded by 1000 gal flocheck. PD @ 7:30 p.m. 6/20/82 w/3000 psi. Lost rtms after dropping plug. Cmt top @ 500' by survey. Set slips, cut off. NDBOP, rig released 9:30 p.m. 6/20/82.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Denise Wilson TITLE Production Analyst DATE 6/22/82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

JUL 23 1982

*See Instructions on Reverse Side

FARMINGTON DISTRICT

BY smh

NMOCC