

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

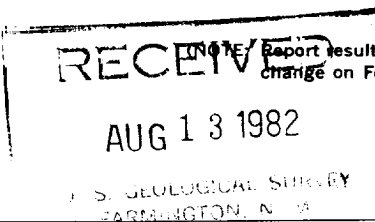
1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR
Tenneco Oil Company
3. ADDRESS OF OPERATOR
Box 3249, Englewood, CO 80155
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 810' FNL, 1850 FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

- ☐
☒
☒
☐
☐
☐
☐
☐
☐



5. LEASE
Contract #109
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Jicarilla B
9. WELL NO.
7E
10. FIELD OR WILDCAT NAME
Basin Dakota/Und. Charra
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 16, T26N. R5W
12. COUNTY OR PARISH
Rio Arriba, NM
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6602' GR

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7/26/82 - MIRUSU. NDWH. NUBOP. RIH w/2-3/8" tbg, bit sub and 3-7/8" bit. Tagged cmt. @ 4040'. Drld 160' cmt and DV tool. RIH w/balance of tbg. Drld to PBTD of 7590'. PT csh. to 3500 psi. Held ok. Circ. hole w/1% KCL wtr. Spotted 500 gals. 7 1/2% HCL @ 7544: POOH w/tbg. and bit.

7/27/82 - Run GR and CCL. Perf. the Dakota w/2 JSPF: 7356-66; 7449-53', 7488 - 7504', 7534-41; 37; 74 holes. BDP - 1700 psi. Established rate @ 27 BPM and 3,000 psi. Acid and balled off w/1900 gal. of 30# XL gel and 154,000# of 20/40 SD. Well treated tight. 38 BPM @ 3300 psi. SD after 135 bbls. in for frac. Got ISIP at end of job: 2600, 15 mins. SI = 2150 psi.

7/28/82 - RIH w/tbg, s/n and pump out plug. Tag sand fill @ 7510'. Co to PBTD w/foam. Kill tbg. and landed same @ 7350'. NDBOP. NUWH. Kicked well around w/n. Well FTCU. RDMOSU

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Denise Wilson Production Analyst DATE August 2, 1982

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

ACCEPTED FOR RECORD

Wmcc

AUG 20 1982

*See Instructions on Reverse Side

FARMING
BY Sm