

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form Approved.  
Budget Bureau No. 42-R1424

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

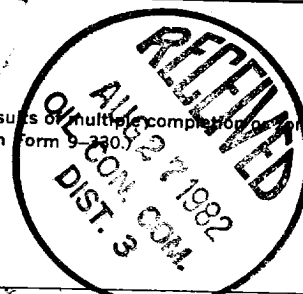
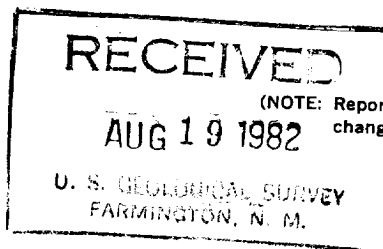
1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR  
Tenneco Oil Company
3. ADDRESS OF OPERATOR  
Box 3249, Englewood, CO 80155
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 810' FNL, 1850' FWL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

- ☐  
☒  
☒  
☐  
☐  
☐  
☐  
☐  
☐



5. LEASE  
Contract #109
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Jicarilla Apache
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME  
Jicarilla B
9. WELL NO.  
7E
10. FIELD OR WILDCAT NAME  
Basin Dakota/Und. Chacra
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 16, T26N, R5W
12. COUNTY OR PARISH  
Rio Arriba
13. STATE  
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6602' GR

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

7/31/82: MIRUSU, NDWH, NUBOP, RIH & tagged sand fill @ 18'. Cleaned out to PBTD w/foam. Killed tbg. POOH w/tbg.

8/2/82: RIH w/WL retrievable BP set @ 4195'. PT BP to 2500 psi, ok. Dmpd 4 sx SD on top of plug. RIH w/tbg, circ. hole w/2% KCL wtr. Spot 500 gal. 7 1/2% DI HCL @ 4150'. POOH w/tbg. Perf'd. Chacra w/l JSPF fr 4064-74', 4118-27', 4135-48' (32', 32 holes). RIH w/tbg & pkr. Set pkr @ 3800'. BDF @ 1,000 psi. Estab rate of 5 BPM + 1300 psi. Acidized & balled off w/1,000 gal 15% weighted acid & 48 1.1 SG ball sealers. Acid away @ 5 BPM & 1300 psi. Good ball action, ball off complete. Released pkr & TIH, Knocked balls of Blew dry w/N2. POOH w/tbg & pkr. Frac'd Chacra w/60,000 gal 70% quality foam & 131,000# 20/40 SD. Well treated @ 24 BPM & 2,000 psi. SD 2 hrs. Open well. Flow back thru 1/2" tapped bull plug. Left flwg.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Renee Wilson TITLE Production Analyst DATE August 10, 1982

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_ DATE \_\_\_\_\_

ACCEPTED FOR RECORD

AUG 26 1982

\*See Instructions on Reverse Side

NMOCC

BY SM