

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other
-
2. NAME OF OPERATOR
Tenneco Oil Company
-
3. ADDRESS OF OPERATOR
Box 3249, Englewood, CO 80155
-
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 810' FNL, 1850' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>
(other)	

SUBSEQUENT REPORT OF:

REC-272

SEP 17 1982

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

5. LEASE
Contract #109
-
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache
-
7. UNIT AGREEMENT NAME
-
8. FARM OR LEASE NAME
Jicarilla B
-
9. WELL NO.
7E
-
10. FIELD OR WILDCAT NAME
Basin Dakota/Und. Chacra
-
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 16, T26N, R5W
-
- | | |
|------------------------------------|-----------------|
| 12. COUNTY OR PARISH
Rio Arriba | 13. STATE
NM |
|------------------------------------|-----------------|
-
14. API NO.
-
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6602' GR

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7/27/82: Run GR & CCL. Perf the Dakota w/2 JSPF: 7356-66', 7449-53', 7488-7504', 7534-41', 37', 74 holes. BDP = 1700 psi. Established rate @ 27 BPM & 3000 psi. Acid & balled off w/1900 gal. 15% wtd HCL & 111 1.1 SG ball slrs, 71,000 gal. 30# XL gel & 154,000# of 20/40 S.D. Well treated tight. 39 BPM @ 3300 psi. SD after 135 bbls. in for frac. Got ISIP at end of job = 2600, 15 min. SI = 2150 psi.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Denise Wilson TITLE Production Analyst DATE August 26, 1982

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE _____

ACCEPTED FOR RECORD

SEP 09 1982

***See Instructions on Reverse Side**

NMOCC

FARMINGTON, CONNECTICUT

BY Smh