

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR Tenneco Oil Company							
3. ADDRESS OF OPERATOR P. O. Box 3249, Englewood, CO 80155							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 810' FNL, 1850' FWL At top prod. interval reported below At total depth							
14. PERMIT NO.				DATE ISSUED			
15. DATE SPUDDED 6/4/82		16. DATE T.D. REACHED 6/19/82		17. DATE COMPL. (Ready to prod.) 8/24/82		18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 6614' KB	
20. TOTAL DEPTH, MD & TVD 7640' TD		21. PLUG, BACK T.D., MD & TVD 7590' KB		22. IF MULTIPLE COMPL., HOW MANY* 2		23. INTERVALS 8'-TD	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7356-7541' KB Dakota						25. WAS DIRECTIONAL SURVEY MADE no	
26. TYPE ELECTRIC AND OTHER LOGS RUN DCL, Dual Ind - SFL, Comp. Neutron-Form. Density							
27. WAS WELL CORED no							
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
9-5/8"	36#	284' KB	12-1/4"	236 CF CI-B + 2% CaCl ₂		1/4#/sx flocele	
4-1/2"	11.6#, 10.5#	7638' KB	8-3/4", 7-7/8"	SEE REVERSE			
DV @ 4216'	KB						
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
					SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	7350' KB	4247' KB
31. PERFORATION RECORD (Interval, size and number)							
7356-66' KB 2 JSPF				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
7449-53' KB (37', 74 holes)				DEPTH INTERVAL (MD)			
7488-7504' KB				7356-7541' KB			
7534-41' KB				AMOUNT AND KIND OF MATERIAL USED			
				1900 gal. 15% wtd HCL,			
				111 1.1 SG ball slrs,			
				71,000 gal. 30# XL gel,			
				154,000# 20/40 SD			
33.* PRODUCTION							
DATE FIRST PRODUCTION 7/28/82		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Shut-In	
DATE OF TEST 8/24/82	HOURS TESTED 3	CHOKE SIZE 3/4"	PROD'N. FOR TEST PERIOD →	OIL—BBL. -	GAS—MCF. 151	WATER—BBL. -	GAS-OIL RATIO -
FLOW. TUBING PRESS. 78 psi	CASING PRESSURE Dual	CALCULATED 24-HOUR RATE →	OIL—BBL. -	GAS—MCF. 1207	WATER—BBL. -	OIL GRAVITY-API (CORR.) -	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS Electric logs forwarded by Bluejet and Schlumberger							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from							
SIGNED <u>Denise Wilson</u>				TITLE <u>Production Analyst</u>		DATE <u>August 26, 1982</u>	

* (See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

BY

FARMINGTON, NEW MEXICO

SEP 09 1982

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

Cementing record for 4½" casing :

1st: 567 CF econolite + ¼#/sx flocele, 177 CF C1-B

2nd: 968 CF econolite + ¼#/sx flocele, 118 CF C1-B

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38.	GEOLOGIC MARKERS	TOP	
						MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2510'	2728'	Sand, shale, water	39.	Greenhorn	7265'	
Kirtland	2728'	2961'	Shale				
Fruitland	2961'	3130'	Sand, shale, coal, gas, water				
Pictured Cliffs	3130'	3209'	Sand, gas				
Lewis	3209'	3671'	Shale				
Chacra	3671'	4832'	Shale, sand, gas				
Cliffhouse	4832'	4916'	Sand, gas, water				
Menefee	4916'	5346'	Sand, shale, coal, water, gas				
Pt. Lookout	5346'	5512'	Sand, water, gas				
Mancos	5512'	6323'	Shale				
Gallup	6323'	7265'	Siltstone and shale				
Graneros	7325'	7356'	Shale				
Dakota	7356'	TD	Sand, shale, gas				

NOTE: All depths expressed in terms of KB